



Community & Economic Development Department
4430 S. Adams County Pkwy.
1st Floor, Suite W2000B
Brighton, CO 80601
PHONE 720.523.6800
adamscountyco.gov

Request for Comments

Case Name: Friendly Skies Pipeline Conditional Use Permit

Case Number: RCU2026-00034

September 17, 2026

The Adams County Planning Commission is requesting comments on the following application: **Conditional Use Permit to allow a 6" steel gas pipeline of 195 linear feet within a 30' wide permanent easement and a 50' by 50' above ground appurtenance gravel site. The proposed gas pipeline will run from the approved Bison 747 Well Site in Aurora to the existing Western Midstream gathering system infrastructure.** The Assessor's Parcel Number is 0181900000179.

Applicant Information: WESTWOOD PROFESSIONAL SERVICES
KACY WILLIAMS
10333 E. DRY CREEK ROAD, SUITE 400

Please forward any written comments on this application to the Community and Economic Development Department at 4430 South Adams County Parkway, Suite W2000A Brighton, CO 80601-8216 or call (720) 523-6800 by **10/15/2026** in order that your comments may be taken into consideration in the review of this case. If you would like your comments included verbatim please send your response by way of e-mail to PLange@adamscountyco.gov.

Once comments have been received and the staff report written, the staff report and notice of public hearing dates may be forwarded to you upon request. The full text of the proposed request and additional colored maps can be obtained by contacting this office or by accessing the Adams County web site at www.adamscountyco.gov/landuse.

Si usted tiene preguntas, por favor escribanos un correo electrónico a cedespanol@adamscountyco.gov para asistencia en español. Por favor incluya su dirección o número de caso para poder ayudarle mejor.

Thank you for your review of this case.

Peter Lange

Peter Lange
Senior Planner



CONDITIONAL USE PERMIT

Conditional uses are those uses which are presumptively compatible with other land uses authorized or permitted in a zone district, but, if approved, will require more discretionary review than those uses which are authorized. In addition to meeting applicable performance standards, conditional uses may require the imposition of conditions to ensure the number and type of conditional uses and their location, design, and configuration are appropriate at a particular location.

Required Checklist Items

- | | |
|-------------------------------------|--|
| ☒ | Development Application Form (pg. 5) |
| ☒ | Written Explanation |
| ☒ | Site Plan |
| ☐ | Landscape Plan |
| ☐ | Proof of Ownership (warranty deed or title policy) |
| ☒ | Proof of Water, Sewer Services, and Utilities |
| ☐ | Legal Description |
| ☐ | Statement of Taxes Paid |
| ☐ | Trip Generation Analysis |

NA Items, see Written Explanation

Supplemental items may be needed on a case-by-case basis. ***Email documentation will be required if supplemental items are deemed unnecessary.**

- Please contact the Planner of the Day (CEDD-Plan@adcogov.org) to determine whether a Neighborhood Meeting is necessary.
- Please contact the Engineer of the Day (CEDD-ENG@adcogov.org) to determine whether a Level 1 Storm Drainage Study is necessary

If you are applying for any of the following applications, please contact the Planner of the Day:

- Solid waste transfer station
- Scrap tire recycling facility
- Inert fill

Fees Due When Application is Deemed Complete	
Conditional Use Permit	Residential Use: \$1,200 (Additional Requests: \$400) Non-Residential Use: \$1,400 (Additional Requests: \$600)



DEVELOPMENT APPLICATION FORM

PROJECT NAME:

APPLICANT

Name(s): **Phone #:**

Address:

City, State, Zip:

2nd Phone #: **Email:**

OWNER

Name(s): **Phone #:**

Address:

City, State, Zip:

2nd Phone #: **Email:**

TECHNICAL REPRESENTATIVE (Consultant, Engineer, Surveyor, Architect, etc.)

Name: **Phone #:**

Address:

City, State, Zip:

2nd Phone #: **Email:**

DESCRIPTION OF SITE

Address:

City, State, Zip:

Area (acres or square feet):

Tax Assessor
Parcel Number

Existing
Zoning:

Existing Land
Use:

Proposed Land
Use:

Have you attended a Conceptual Review? YES ☐ NO ☒

If Yes, please list PRE#:

Name:

Date:

Applicant's Printed Name

Name:

Owner's Signature

August 01, 2026

Adams County Community & Economic Development Department
4430 South Adams County Parkway
1st Floor, Suite W2000B
Brighton, CO 80601-8218

**RE: Friendly Skies Pipeline
Western Midstream
Written Explanation**

To Whom it May Concern:

On behalf of the applicant, Western Midstream, Westwood Professional Services (Westwood) presents this Conceptual Review Meeting Request application for the Friendly Skies Pipeline. The proposed improvements for this application include a 6" steel gas pipeline within a 30' wide permanent easement and a 50' by 50' above ground appurtenance gravel site. The proposed gas pipeline will run from the approved Bison 747 Well Site (COA Approval #226077) to the existing Western Midstream gathering system infrastructure.

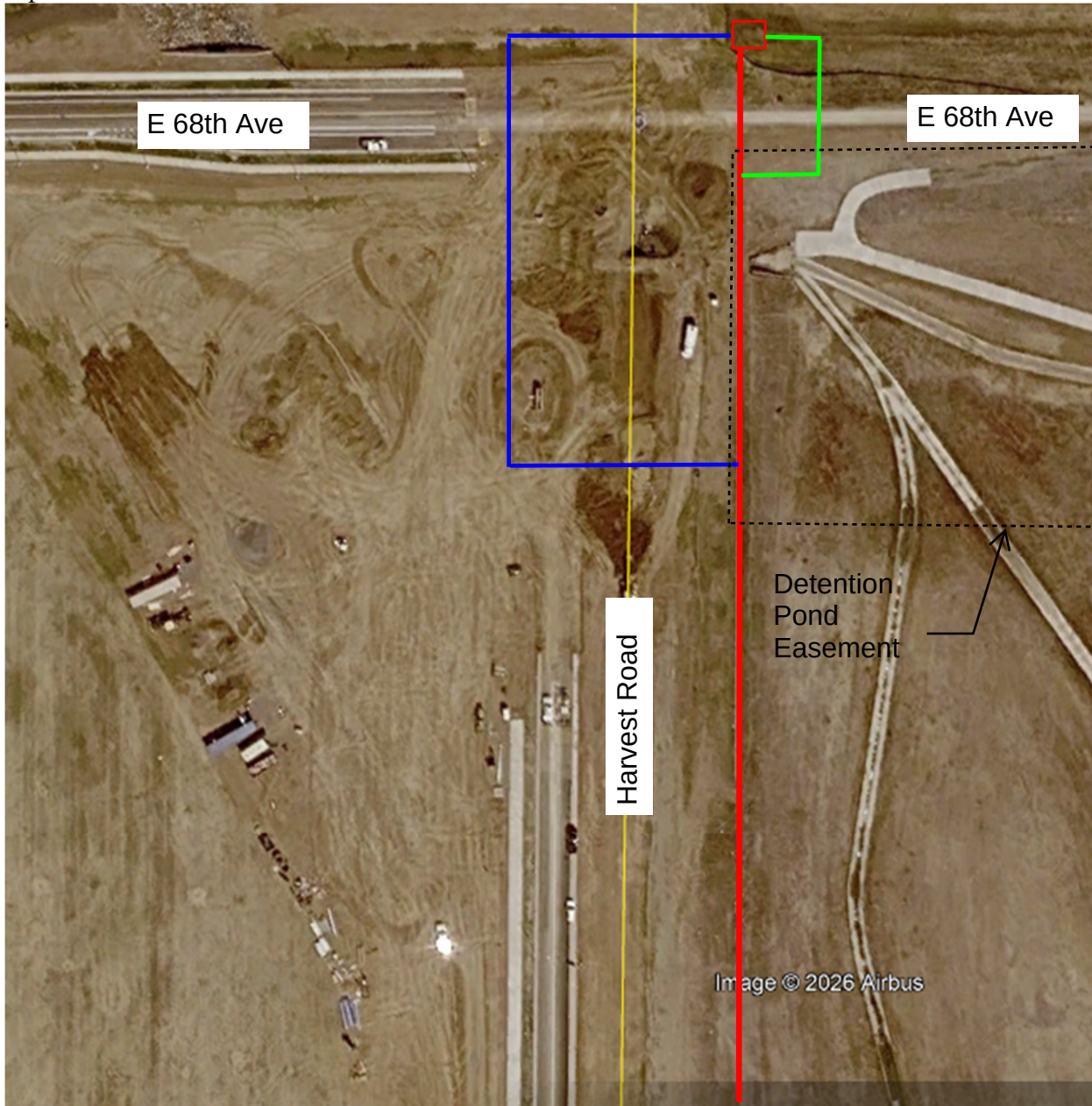
The proposed pipeline and gravel appurtenance site is located in an agricultural area in the SW¹/₄ of the NW¹/₄ of Section 5, T3S, R54W of the 6th PM, in Adams County. The pipeline is approximately 195 linear feet, and the gravel site is located approximately 205 feet north of E 68th Avenue and approximately 955 feet west of Jackson Gap St. The gravel site will be surrounded by a 100' x 100' temporary workspace to be utilized during construction. The pipeline installation will utilize Horizontal Directional Drilling (HDD) for the crossing of E 68th Ave. Therefore, the only surface disturbance will occur within the proposed gravel appurtenance site and temporary workspace. The site is located on property zoned DIA. The proposed disturbance for the pipeline and gravel site is approximately 0.23 acres. The pipeline does not cross any Adams County utilities or any FEMA floodplains. There are no anticipated drainage impacts or changes to the existing grade.

Multiple pipeline bore routes were analyzed, Figure 1.0 shows those routes. The most direct route is the preferred route since it crosses E 68th Ave one time and has no other roadway crossings. Two other alternate routes are shown however they are not direct routes and cause multiple roadway crossings, fittings, and longer pipe runs. See Figure 1.0 next page.

The proposed 6" steel pipeline shall convey natural gas at a maximum pressure of 1,200 psi with a daily flow rate of 24.5 MMSCFD (Million Standard Cubic Feet per Day). This pipeline is typically buried 4-5 feet deep, however in boring locations and ROW crossings the depth will be at a minimum of 20 feet deep. The pipeline is planned to be constructed in the winter of 2026 and stay in operation as long as the Bison 747 well site is in operation. Inspections shall be performed per Colorado Oil and Gas requirements and maintenance shall take place for the entirety of the pipeline service life as needed. When deemed the pipeline at the end of its service life, the portion within the ROW shall be cleaned and abandoned. An Emergency Response plan has been included within the Appendix.

The above ground appurtenance site shall consist of a pipeline and associate valving for the pipeline. There is no lighting, noise or material storage proposed for this area. The pipe and valving shall be fenced in with chain link fencing and privacy slating.

Pipe Routes



Route 1 (preferred)

Red line is the preferred pipe route, this route crosses E68th Ave ROW once, and one detention pond drainage easement within the City of Aurora.

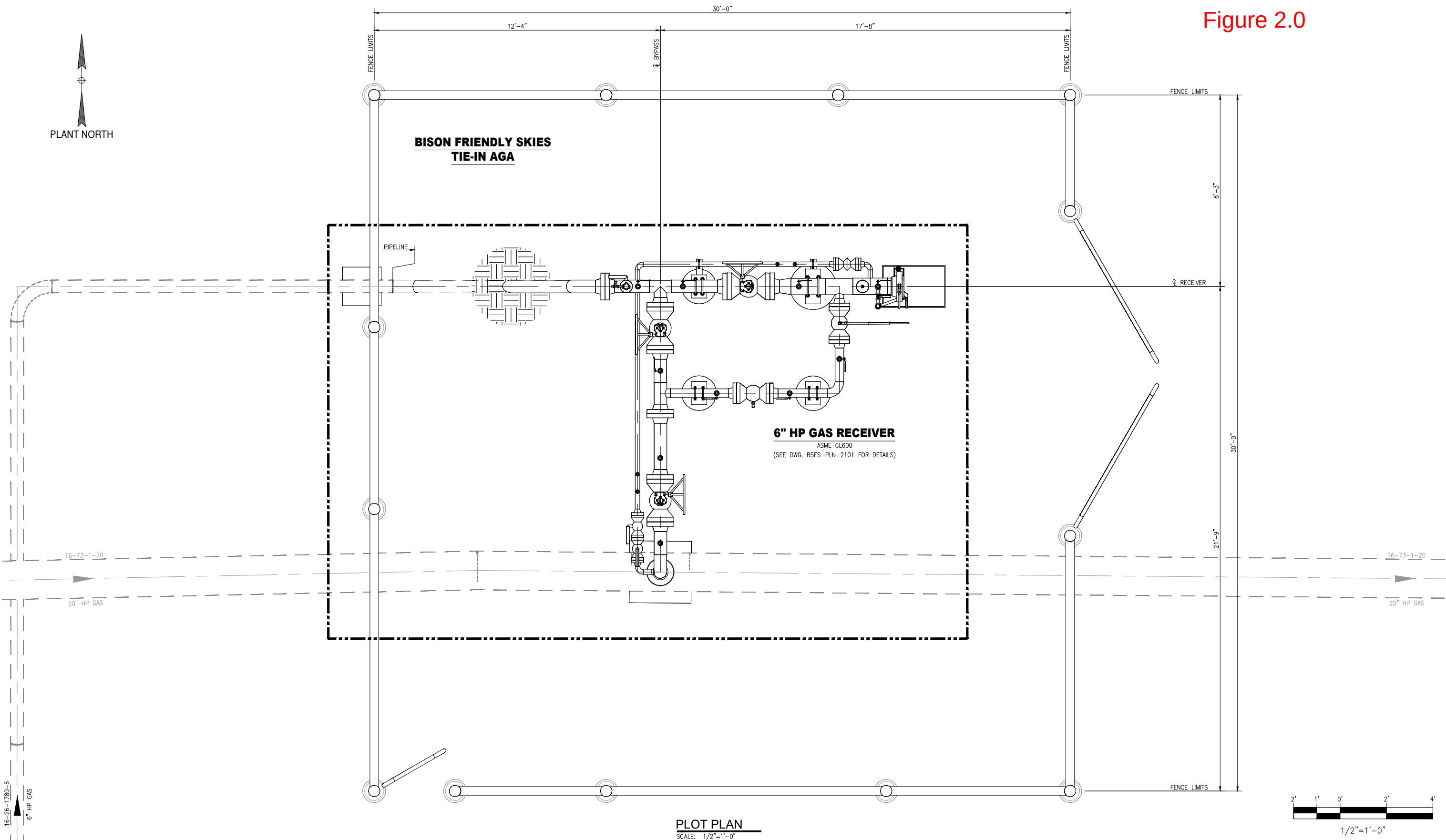
Route 2

Blue line crosses Harvest Road ROW two times, and E 68th Ave ROW once.

Route 3

Green line crosses E 68th Ave ROW once, and falls within a larger portion of detention pond drainage easement, this route also parallels an existing sanitary line and easement

Figure 2.0



NOTES:



REVISIONS					
	ISSUED FOR CONSTRUCTION	IOS BY	06/09/2026	MNG CHK.	06/09/2026
NO.	DESCRIPTION		DATE		DATE
				ACC APPR.	06/09/2026



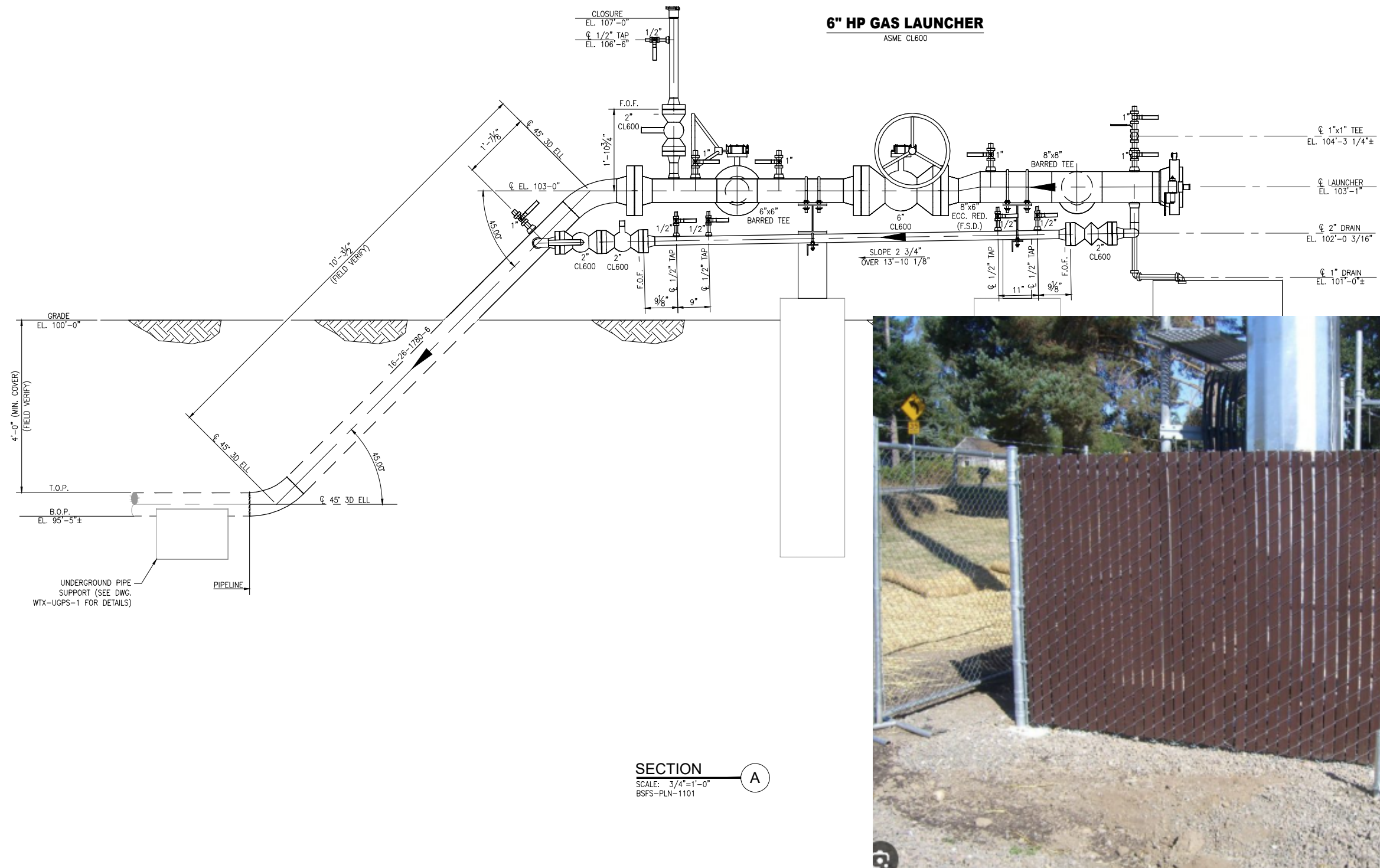
BISON FRIENDLY SKIES

PLOT PLAN PIPELINE TIE-IN HP GAS

DRAWN BY: IOS	CREATION DATE: 06/09/2026	
APPROVED: ACC	APPR. DATE: 06/09/2026	
	DWG. No.: BSFS-PP-2000	SHEET No. 1 OF 1
SCALE: AS NOTED		

FILE LOCATION: G:\LDIS_CLIENT_PROJECTS\WES\Bison\Friendly Skies\Piping\BFSF-PP-2000.dwg LAST SAVED: 6/8/2026 BY: Stevens, Izzy

Figure 2.0



FENCING EXAMPLE



NOTES:



REVISIONS					
	ISSUED FOR CONSTRUCTION	IOS	06/09/2026	MNG	06/09/2026
NO.	DESCRIPTION	BY	DATE	CHK.	DATE
				ACC	06/09/2026
				APPR.	DATE



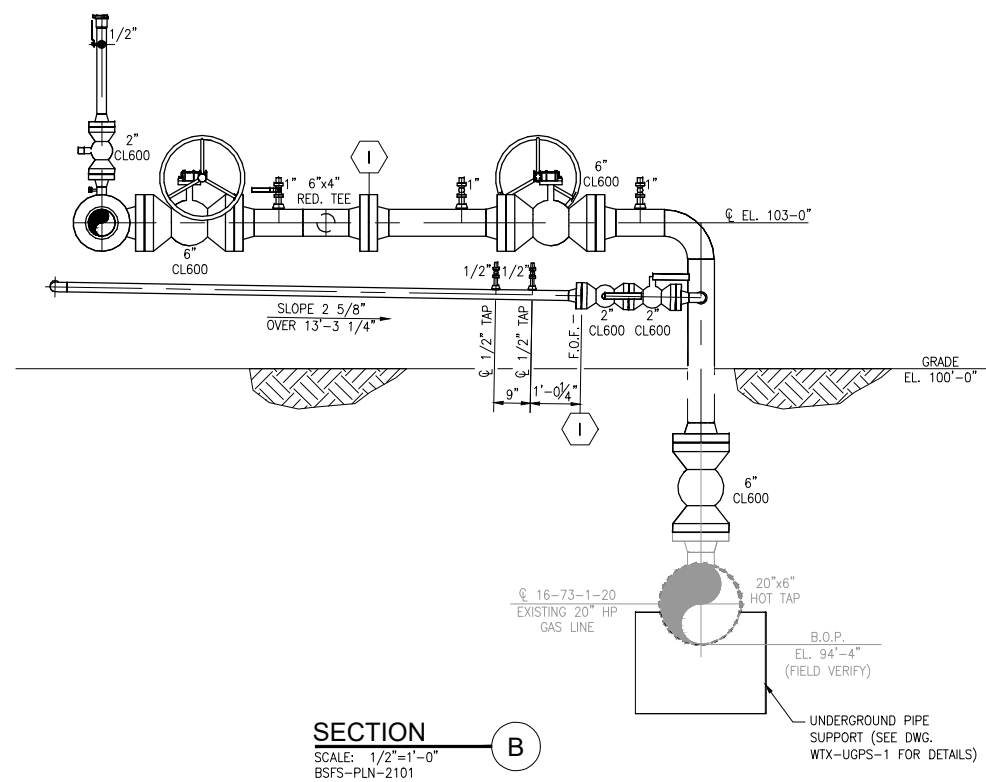
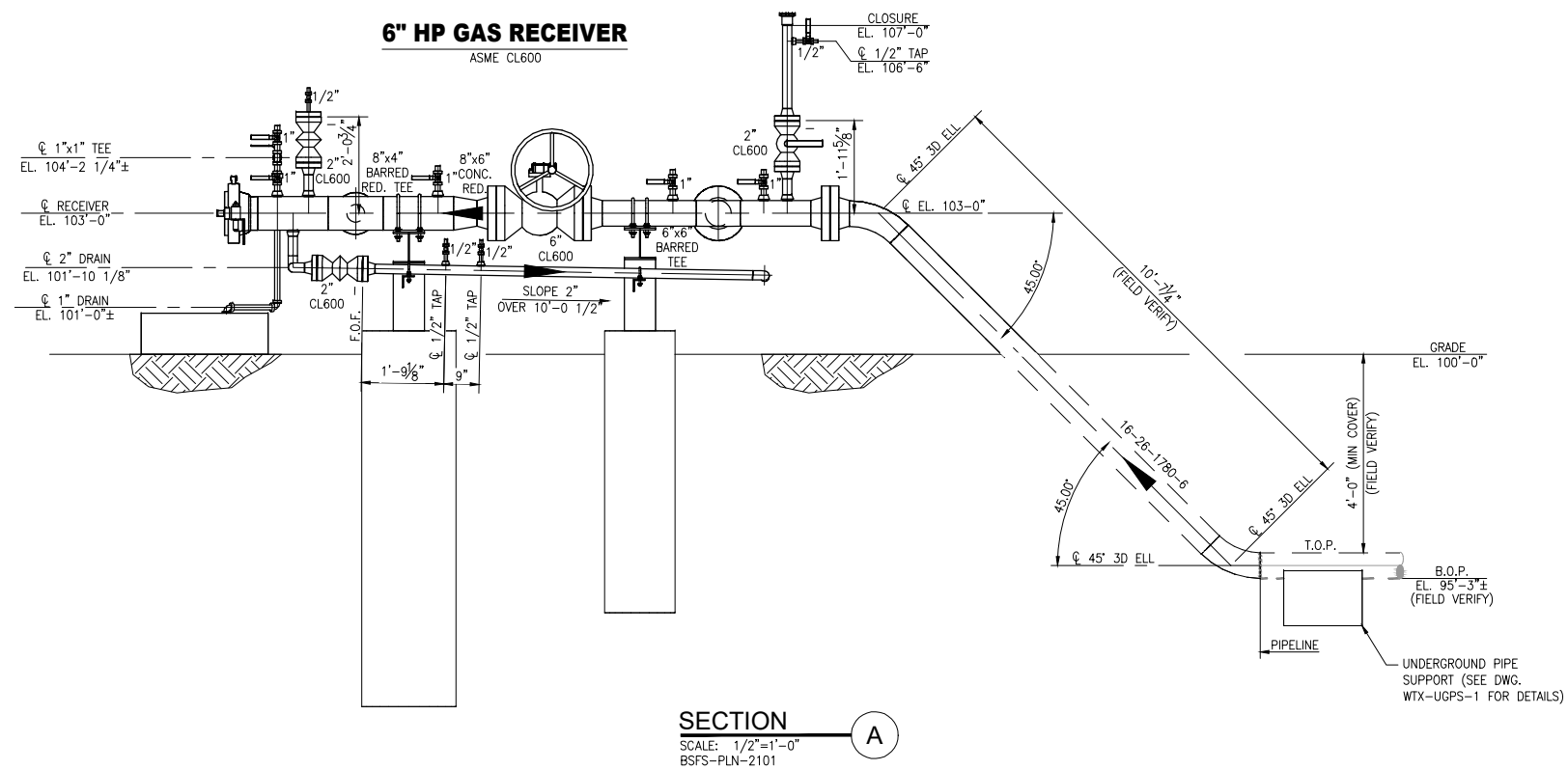
BISON FRIENDLY SKIES

**PIPING SECTION
PRODUCTION FACILITY
HP GAS**

DRAWN BY: IOS	CREATION DATE: 06/09/2026	
APPROVED: ACC	APPR. DATE: 06/09/2026	
	DWG. No.: BSFS-PLN-1102	SHEET No. 1 OF 1
SCALE: AS NOTED		

FILE LOCATION: C:\LDIS_CLIENT_PROJECTS\WES\Bison Friendly Skies\Piping\BSFS-PLN-1102.dwg LAST SAVED: 6/8/2026 BY: Stevens, Izzy

Figure 2.0



NOTES:



REVISIONS							
	ISSUED FOR CONSTRUCTION	IOS	06/09/2026	MNG	06/09/2026	ACC	06/09/2026
NO.	DESCRIPTION	BY	DATE	CHK.	DATE	APPR.	DATE



BISON FRIENDLY SKIES

PIPING SECTIONS

DRAWN BY: IOS

CREATION DATE: 06/09/2026

APPROVED: ACC

APPR. DATE:	06/09/2026
-------------	------------

SCALE: AS NOTED

BSFS-PLN-2102

SHEET No.
1 OF 1



Adams County Development Review Team Response to Comments

Dated: 7/24/2026

Project Number: PRE2026-00049

Project Name: Friendly Skies Lateral Concept

Commenting Division: Planner Review – Greg Barnes

PLN01: A Conditional Use Permit application is required for the proposed pipeline and associated above-ground appurtenance area. The Development Standards and Regulations do not establish a separate small impact permit process for pipelines. Additionally, a variance cannot be used to waive the required Conditional Use Permit because variances cannot authorize a land use.

Response: Understood, a Conditional Use Permit application has been submitted

PLN02: The Conditional Use Permit application must identify a preferred pipeline route and two alternative routes. Please provide maps depicting all three routes and a written analysis comparing their lengths, affected properties, road and utility crossings, environmental constraints, construction impacts, proximity to existing or planned development, and other relevant considerations. The analysis should explain why the preferred route represents the most appropriate alternative.

Response: A pipeline route map has been generated and is included within the written explanation along with alternative route discussion.

PLN03: The route maps should depict enough of the overall alignment to demonstrate how each alternative would connect the Bison 747 Well Site to Western Midstream's existing gathering system. Clearly distinguish the portions located within unincorporated Adams County from those located within the City of Aurora or another jurisdiction. Please identify all equipment proposed within the 50-foot by 50-foot above-ground appurtenance area. The CUP materials should include the equipment's purpose, dimensions and height; the type of surface treatment; fencing and security; lighting; access; anticipated inspection and maintenance activity; noise; emergency shutoff features; and any materials that would be stored at the site.

Response: An example Diagram has been added as Figure 2.0 showing what will be placed in the gravel above ground area to be surrounded by 6 foot tall chain link fencing with privacy slats. Fencing shall include a locked gate for access and maintenance/inspection. There is no lighting, noise, or material storage on site.

PLN04: The written explanation states that the location of the above-ground appurtenance area may change based on landowner preference. The CUP application must identify the specific location proposed for approval. Any significant relocation following approval may require an amendment to the CUP.

Response: Acknowledged, a specific site is shown on the Site Plan.

PLN05: The written explanation should identify the substance transported by the pipeline, its operating pressure and capacity, anticipated construction schedule, burial depth, inspection and maintenance procedures, expected service life, emergency-response procedures, and eventual abandonment or decommissioning process.

Response: Requested items addressed within the Written Explanation.

PLN06: A development agreement will also be expected as a part of the Conditional Use Permit process. The County's standard template can be provided to you upon your determination of whether you would like to proceed with an application.

Response: Development Agreement included with this submittal.

Commenting Division: Development Engineering Review – Fernando Rodriguez

ENG1: According to the Federal Emergency Management Agency's January 20, 2016 Flood Insurance Rate Map (FIRM Panel #08001C0655H), the project site is NOT located within a regulated 100-yr floodplain. A Floodplain Use Permit is NOT required.

Response: Acknowledged.

ENG2: Property is NOT in Adams County MS4 Stormwater Permit area. A Stormwater Quality (SWQ) Permit is NOT required, but a State Permit COR400000 WILL be required if one (1) acre or more is disturbed. Applicant is responsible for installation and maintenance of Erosion and Sediment Control BMPs. Builder/developer is responsible for adhering to all the regulations of Adams County Ordinance 11 regarding illicit discharge.

Response: Acknowledged.

ENG3: More information on the proposed appurtenance is required to verify what permits will be necessary. A site plan for the 50x50 pad that includes all changes and improvements as well as more information on the existing easement would be helpful.

Response: See Figure 2.0.

ENG4: If the applicant is proposing to install over three thousand square feet (3,000-sf) of impervious area on the whole project site, a drainage report and drainage plans in accordance to Chapter 9 of the Adams County Development Standards and Regulations (ACDSR), are required to be completed, signed, and stamped by a Professional Engineer (P.E.) licensed in the State of Colorado and submitted to Adams County for review and final approval. See Section 9-01-11 of the ACDSR for details regarding detention. Include a grading plan with the submittal to demonstrate that historic drainage will be maintained and there will be no adverse impacts on neighboring properties. Plans must also show the locations of all Erosion and Sediment Control BMPs that will be installed.

Response: Site is currently prairie grass, gravel pad will add 2,500 sq-ft of impervious area, less than the 3,000 sq-ft regulation.

ENG5: The pipeline appears to be crossing a proposed channel for Second Creek. Applicant must coordinate with the Mile High Flood District (MHFD) regarding the crossing. More information can be found at the following: <http://www.udfcd.org/publications/pdf/osp/Second%20Creek%20&%20DFA%200053%20OSP-Prelim%201990.pdf>

Response: License Agreements are currently being submitted to the City of Aurora, COA will refer to MHFD as they deem necessary.

ENG6: The applicant is required to complete a Trip Generation Analysis (TGA), signed and stamped by a Professional Engineer (P.E.) licensed in the State of Colorado. If the vehicle trips per day exceed twenty (20), the applicant will be required to submit a Traffic Impact Study (TIS) and may be responsible for roadway improvements (i.e. ditch maintenance).

The TGA must contain the following items:

1. A reference to a specific Land Use Code from the Institute of Traffic Engineers' Trip Generation Manual (TGM). If the proposed use does not have an exact Land Use Code match, then the code referenced should be one that most closely resembles the proposed use.
2. The AM Peak Hour, PM Peak Hour, and Total Daily site-generated traffic counts for the specific Land Use Code used.

3. A written description of the proposed use that provides context and any nuance necessary to most accurately describe the use. For more information regarding the TGA requirements, please refer to Section 8-02 of the Adams County Development Standards and Regulations (ACDSR) at the following URL:

<https://adamscounty.municipalcodeonline.com/book?type=temp#name=8->

GUIDELINES FOR TRAFFIC IMPACT STUDIES

Response: Vehicle trips per day shall not exceed 20 trips per day therefore we request the need for a TGA to be rescinded.

ENG7: E 68th Ave is owned and maintained by the City of Aurora. Any proposed access will need to be permitted through them.

Response: Acknowledged, the City of Aurora is aware of this pipeline and License Agreements are currently being reviewed.

ENG8: The pipeline must be contained within easements on private property outside of roadway crossings which must be perpendicular to the road. All crossings of Adams County roads will require an Infrastructure Permit (INF).

Response: Acknowledged.

ENG9: If the applicant proposes to import greater than 10 CY of soil to this site, additional permitting is required. Per Section 4-04-02-02, of the Adams County Development Standards and Regulations, a Temporary or Special Use Permit is required to ensure that only clean, inert soil is imported into any site within un-incorporated Adams County. A Conditional Use Permit will be required if the importation exceeds 500,000 CY.

Response: Acknowledged, there is no planned import or export of soil to the site.

ENG10: All improvements to the property must be done outside of Adams County Right-of-Way.

Response: Acknowledged.

Commenting Division: ROW Review – Ian Cortez

ROW1: On subsequent submittals, applicant must submit a site plan showing (1) the record boundary with dimensions, (2) any existing and proposed easements, (3) location of existing public roads, (4) existing structures with the dimensions and ties to the record boundary, existing structures, well and septic systems if applicable, and (5) the location of any 100-year floodplain.

Response: Site Plan is included with this submittal.

ROW2: Underlying property is owned by City & County of Denver. An easement or license agreement must be obtained from CCD and a copy of the recorded easement/license agreement must be provided to Adams County prior to approval

Response: Western Midstream has an agreement with the City and County of Denver that is currently being processed.

ROW3: The crossing of existing 68th Avenue is within the City of Aurora. A license agreement.

Response: Acknowledged, license Agreements are currently being reviewed by the City of Aurora.

Commenting Division: Environmental Analyst – Megan Grant

ENV1. Please provide the pipeline alternative route analysis, including discussion and reasoning for the preferred alternative and two alternate routes. The following comments apply to natural resources:

Response: A pipeline route map has been generated and is included within the written explanation along with alternative route discussion.

ENV2. The subject parcel is transected by the Natural Resource Conservation Overlay (NRCO), which aims to protect important wildlife areas, designated floodplains, riparian corridors, and cultural resources. See Sections 3-43 and 4-14-02 of the Adams County Development Standards and Regulations (ACDSR) for more details.

Response: Acknowledged.

ENV3. Though the impacted area of the subject parcel is less than 1 acre and a resources review is not required, all development must still comply with the NRCO buffers/setbacks requirements for individual protected resources provided in ACDSR Section 4-14-02-04-02.

Response: Acknowledged.

ENV4. A wetland area is indicated on the subject parcel. Development shall be located out of the riparian plant community along rivers and streams, and outside of the hydric zone in relation to wetlands. Drainage areas and wildlife habitat should be developed in an environmentally sensitive manner in order to protect natural features and processes, protect and enhance important wildlife corridors, and generally sustain a high-quality natural environment. The following comments apply to approval and permitting:

Response: Acknowledged.

ENV5. All federal and state regulatory permits, including those required by the United States Pipeline and Hazardous Materials Safety Administration (PHMSA), and Colorado Energy and Carbon Management Commission (ECMC), as applicable, must be provided to Adams County for review with subsequent permit application(s).

Response: Acknowledged.

ENV6. If the proposed pipeline requires air permits or revisions to existing air permits from Colorado Department of Public Health and Environment (CDPHE), please provide this information with subsequent permit application(s). If the proposed pipeline is exempt from air permitting requirements, please include this documentation as well.

Response: No revisions to air permits needed for this project.

ENV7. The applicant/operator shall follow all applicable hazardous materials and waste management regulations to ensure proper management of hazardous materials and waste such that they do not present a significant actual or potential hazard to public health, safety, or the environment.

Response: Acknowledged, a HAZOP plan is included within the appendix.

ENV8. Emergency Response Plan and Spill Response Plan, or other similar documentation, will need to be provided for Adams County review with subsequent permit application(s).

Response: Acknowledged, an Emergency Response Plan is included within the appendix.

ENV9. Applicant must submit an emergency response plan for referral to the responding Colorado Designated Emergency Response Authority (DERA) for the entire pipeline segment or various responding agencies for the specific jurisdiction in which the pipeline crosses. Please provide documentation to Adams County that this has been completed with subsequent permit application(s).

Response: Acknowledged, an Emergency Response Plan has been included within the Appendix of this submittal.

ENV10. All plans shall be reviewed and approved by the applicable fire district and this documentation provided for Adams County review with subsequent permit application(s).

Response: Aurora Fire Rescue Station 16 has been contacted.

ENV11. Please indicate the equipment that will be used at the aboveground appurtenance site with subsequent permit application(s).

Response: An example Diagram has been added as Figure 2.0 showing what will be placed in the gravel above ground area.

ENV12. All potential pollutant sources shall be stored within a covered area and in secondary containment. Spill containment and cleanup materials for oils, hydraulic fluids, fuel, and other fluid leaks will be required to be kept on-site.

Response: Acknowledged.

ENV13. A Nuisance Control Plan or descriptions that addresses how nuisance hazard impacts, including offsite vehicle tracking, fugitive dust, noise, trash, and lighting will be controlled is required with subsequent permit application(s).

Response: Nuisance Control Plan discussed within the Written application.

ENV14. Exposure to air pollution is associated with numerous health problems including asthma, lung cancer, and heart disease. Construction and traffic in unpaved areas may contribute to increased fugitive dust emissions. Adams County recommends the applicant utilize all available methods to minimize fugitive dust during all phases of construction and operation.

Response: Acknowledged.

ENV15. Regular exposure to elevated sound levels can have a negative impact on both physical and mental health by increasing the risk of stress, hearing impairment, hypertension, ischemic heart disease, and sleep disturbance. Noise attenuation shall comply with the Colorado Noise Statute (CRS 25-12-103) and applicable, local noise regulations. All necessary steps should be taken to mitigate off-site noise.

Response: Acknowledged.

ENV16. Will equipment at the aboveground appurtenance site include noise reduction/silencers to mitigate off-site noise impacts? If so, what is the estimated sound levels at peak operation? Please include this information with subsequent permit application(s).

Response: Above ground equipment consists of pipe valves, and piping. There is no sound associated with this equipment.

ENV17. The operator will need to ensure that refuse (trash) is properly controlled and collected as often as necessary to prevent nuisance conditions.

Response: Acknowledged.

ENV18. Lighting facilities shall be arranged and positioned so no direct light or reflection creates a nuisance or hazard on any adjacent property or right-of-way.

Response: Acknowledged, there is no lighting associated with the above ground equipment.

ENV19. An inert fill permit must be obtained prior to importing any volume of fill material onto the parcel as part of site development. The permit type will depend on the duration and total volume of fill imported to the site. The fill must meet the definition of clean, inert material.

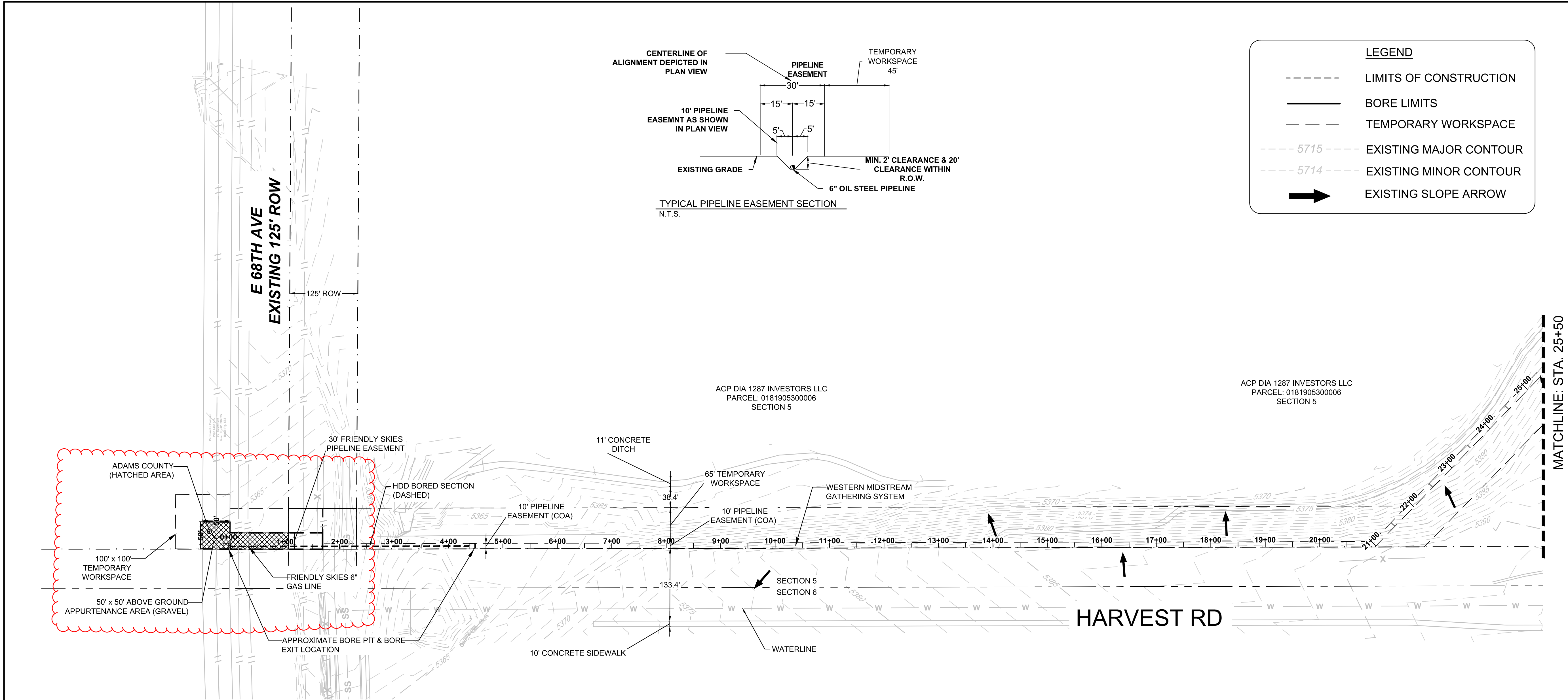
Response: Acknowledged, there is no fill dirt to be brought onto this pipeline site.

If you have any questions during the course of this application process, please do not hesitate to contact me directly at 720-249-3549.

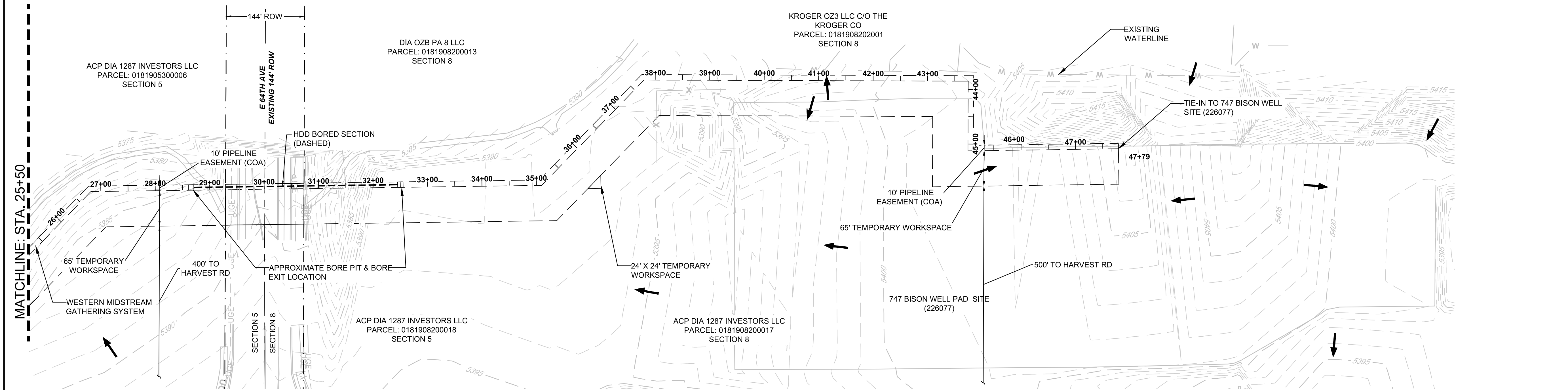
Sincerely,
Westwood Professional Services, Inc.

Kacy R. Williams, PE
Project Manager

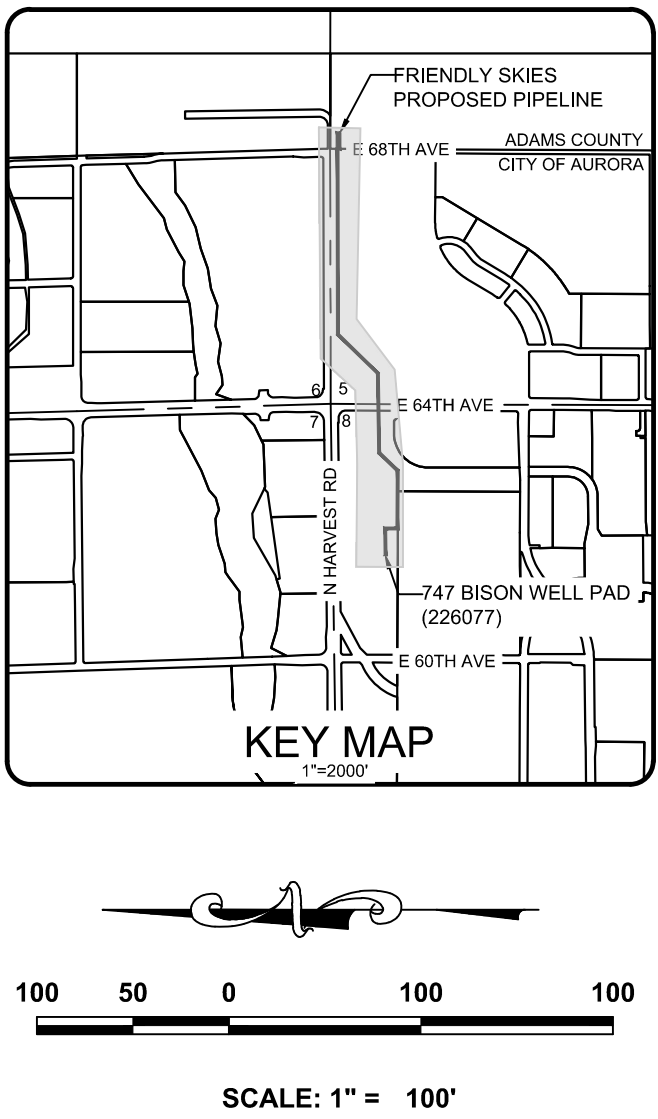
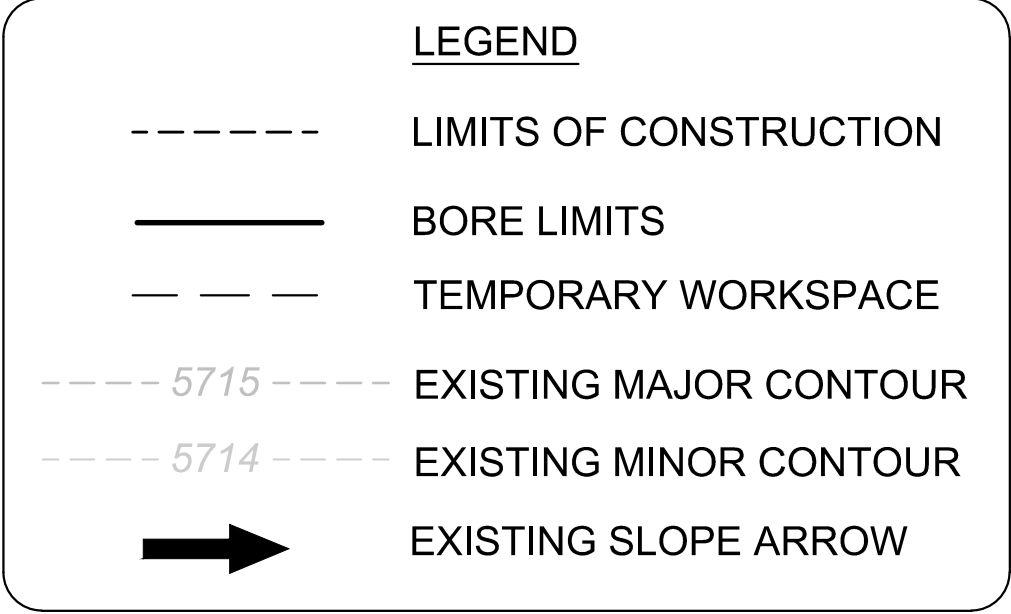
0080158.00-C-COVR.dwg



PLAN: FRIENDLY SKIES PROPOSED PIPELINE STA: 0+00 TO 1+95



PLAN: WESTERN MIDSTREAM SYSTEM PIPELINE STA: 25+50 TO 48+05



SHEET NUMBER	2	DRAWN BY:	SCALE:	FRIENDLY SKIES PIPELINE WESTERN MIDSTREAM STORMWATER MANAGEMENT PLAN 0 TO 46+10	WESTERN MIDSTREAM ATTN: DAVID VAN DER VIEREN 9950 WOODLOCH FOREST DRIVE, STE 2800 THE WOODLANDS, TX 77380 PHONE: (303) 357-7789	Westwood 10333 E DRY CREEK RD. SUITE 400 ENGLEWOOD, CO 80112 TEL: 720.482.9526 Westwoodjps.com Westwood Professional Services, Inc.	No.	Revisions	Date	Init.	Appr.	Date
		CHECKED BY:	AS SHOWN									
		FILE NO:										
		DATE:	R0080158.00									
			AUGUST 2026									



September 03, 2026

Adams County Community & Economic Development Department
4430 South Adams County Parkway
1st Floor, Suite W2000B
Brighton, CO 80601-8218

**RE: Friendly Skies Pipeline
Western Midstream
Water & Sewer Letter**

To Whom it May Concern:

This letter serves as an official statement that no water or sewer exists or will be needed/utilized for the Friendly Skies Pipeline Project. Please refer to the written explanation document for additional details on the project.

Sincerely,
Westwood Professional Services, Inc.

Kacy R. Williams, PE
Project Manager

cc: David Van der Vieren, Western Midstream

No.	Site Specific Considerations	Adequate? Yes / No / N/A	Comments / Further Action Required	Assigned To:	Due Date:
1	*Meet design intent and analysis of Well Connects (Gas and Oil Pipelines) Hazard Analysis. = <i>The LP gas system is designed to ASME CL 300–740 psig @ -20°F to 100°F</i> = <i>The oil system is designed to ASME CL 600 –1480 psig @-20°F to 100°F</i>	Yes	Meets original design parameters evaluated in previous analysis, no further action required. Gas and oil pipeline project scope. Designed to DOT Class 3 although designated as a DOT Class 1 location. 6" gas pipeline is a DOT Class type C.		
2	Personnel Entrances	Yes	No further action required, adequate access and egress available on and around equipment.		
3	Vehicle Entrances	Yes	No further action required		
4	Elevation and Flow Volumes (New and Existing)	Yes	No further action.		
5	Access to valves	Yes	No further action required		
6	Location of Meter Run in relation to Third Party separate (Two Entities)	Yes	Adjacent to Third Party Facility, no further action needed.		
7	Chemical Injection / Sampling Ports	Yes	No further action, sufficient amount and adequate location of Chemical Injection and Sampling Ports.		
8	Iso Kits	Yes	No further action, adequate placement and number of Iso Kits.		
9	Supports	Yes	No further action, adequate placement and number of Supports.		
10	Tripping Hazards	Yes	No further action, piping adequately routed to minimize tripping hazards.		
11	CP Plan (Impressed, Galvanic) / AC Mitigation	No	Provide CP plan.		
12	AGA Orientation	Yes	No further action, adequate orientation based on siting and space available.		
13	EAC Review	Yes	No further action, EAC reviewed with no additional concerns.		
14	Noise Mitigation / Urban Encroachment (space for use of flare, muffler, additional equipment, maintenance, etc.)	Yes	No further action, current layout and location associated with proximity to public receptors is adequate.		
15	Fencing	Yes	No further action required		
16	Bollards	No	Review final design of receiver site with operations - bollard layout, size, and spacing and receiver orientation.		
17	Purging / Commissioning Plans	Yes	No further action, no additional concerns identified during analysis.		
18	Hot Oiling	N/A	No further action.		
19	Previous Incidents	Yes	No further action, Team was polled, no previous incidents identified.		

*If the Adequate? column response for this Site Specific Consideration is "No", a recommendation or more complex analysis beyond this checklist is required to address the differences in the design.

Participants	
Jay Bollinger	Keith Tatroe
Donald Salazar	Tyler Piesik
Kris Heater	Matt Naugle
Katie Johnson	Ethan Kroschel
Zac Valentine	Roy Olin
Casey Banks	Abby Cowan

PHA Recommendations

[illegible]

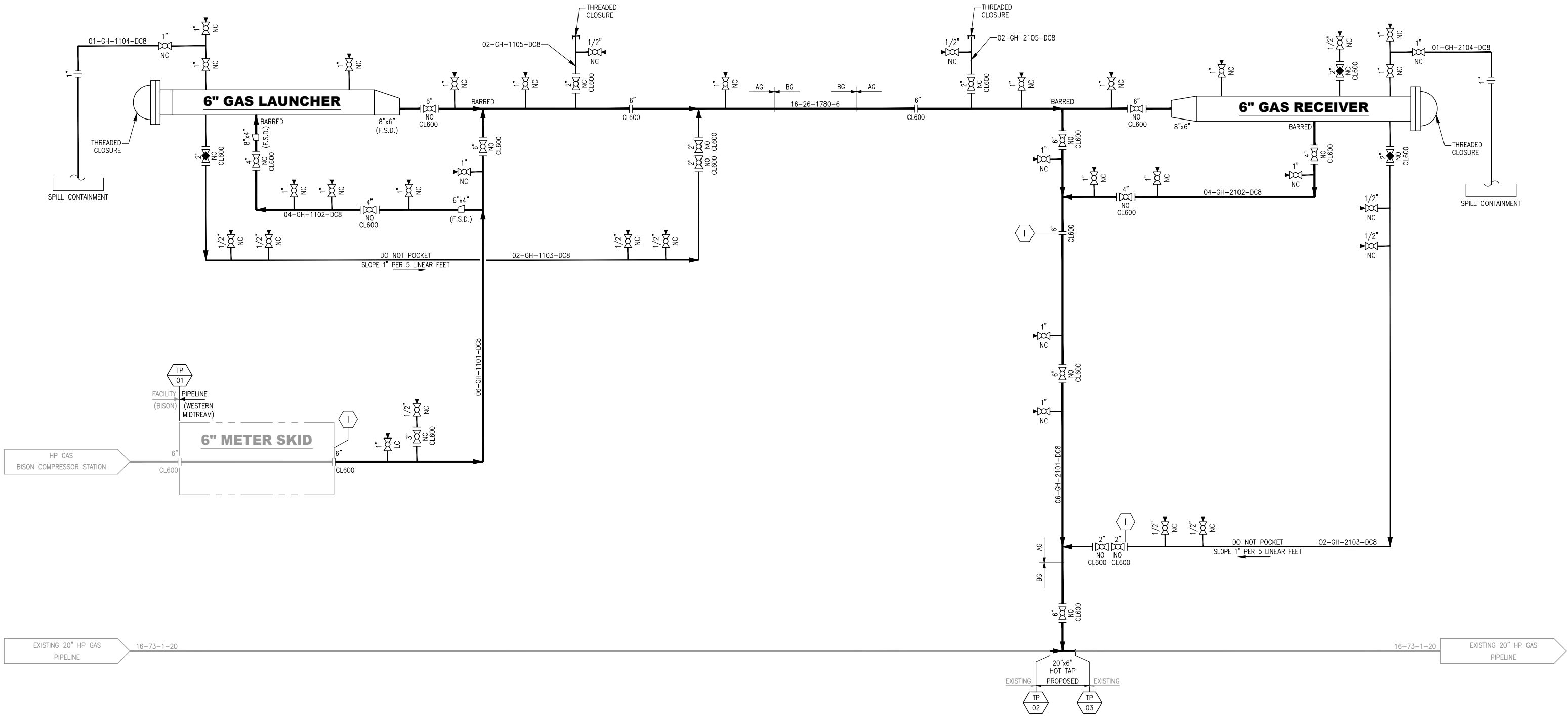
CONFIDENTIAL & PROPRIETARY: THIS DRAWING AND THE DESIGN IT COVERS ARE OWNED BY WESTERN MIDSTREAM AND ARE CONFIDENTIAL AND/OR PROPRIETARY. THIS DRAWING SHALL NOT BE DISCLOSED TO OTHERS OR REPRODUCED IN ANY MANNER OR USED FOR ANY PURPOSE WHATSOEVER WITHOUT THE EXPRESS WRITTEN CONSENT OF WESTERN MIDSTREAM. IN ITS SOLE DISCRETION.

6" GAS LAUNCHER

6" STANDARD FLAT MANUAL LAUNCHER
ASME CL600

6" GAS RECEIVER

6" STANDARD RECEIVER
ASME CL600



NOTES:
1. C1D1 IS 7'-6" RADIUS AROUND ALL ABOVE GROUND CL600 PIPING, C1D2 IS 15'-0" RADIUS AROUND ALL ABOVE GROUND CL600 PIPING.



REVISIONS					
0	ISSUED FOR CONSTRUCTION	IOS	06/09/2026	MNG	06/09/2026
NO.	DESCRIPTION	BY	DATE	CHK.	DATE
				APPR.	DATE



BISON FRIENDLY SKIES

PIPING & INSTRUMENTATION DIAGRAM
HP GAS

DRAWN BY: IOS	CREATION DATE: 03/04/2026	SPEC: DC8
APPROVED: ACC	APPR. DATE: 05/14/2026	
DWG. No.:	BSFS-PID-0001	SHEET No. 1 OF 1
SCALE: NONE		

	Well Connects (Gas and Oil Pipelines) “What If” Hazard Analysis Technical Report	Revision No.	1
		Page No.	1 of 19
		Release Date	03/23/2021

Western Midstream



Well Connects (Gas and Oil Pipelines) “What If” Hazard Analysis Technical Report

Rev.	Issue Date	Purpose/Description of Revision	Prepared By	Reviewed By
1	03/23/21	Final	M. Chalfant	Garland / Tatroe

	Well Connects (Gas and Oil Pipelines) “What If” Hazard Analysis Technical Report	Revision No.	1
		Page No.	2 of 19
		Release Date	03/23/2021

Table of Contents

Executive Summary	3
Process Description	4
Recommendation Closure and Risk Tolerability Approval	5
1. Recommendation Closure	5
2. Risk Tolerability Approval	6
What-If Technique.....	9
“What If” Report	11
1. Study Sessions.....	12
2. Team Members Attendance	12
3. Worksheets	13
4. Western Midstream HES Risk Matrix	18
5. Risk Estimation	19
6. Risk Tolerability and Governance for Level of Authority.....	19

Revision History			
Rev	Prepared By	Date	Description
1	M. Chalfant	03/23/21	Final
0	M. Chalfant	03/18/21	Final

	Well Connects (Gas and Oil Pipelines) “What If” Hazard Analysis Technical Report	Revision No.	1
		Page No.	3 of 19
		Release Date	03/23/2021

Executive Summary

On March 11, 2021, a team consisting of representatives from DJ Process Safety Management (PSM), Operations, Construction, and Engineering met to conduct a “What If” Hazard Analysis for Well Connects (Gas and Oil Pipelines).

The purpose of this review was to identify potential safety hazards and operability issues associated with the Well Connects (Gas and Oil Pipelines) operation of gas and oil pipelines and to identify potential mitigation opportunities to reduce Risks to personnel and business operations. Recommendations were made to eliminate or mitigate the safety hazards and / or improve the operability of the equipment, if necessary.

	Well Connects (Gas and Oil Pipelines) “What If” Hazard Analysis Technical Report	Revision No.	1
		Page No.	4 of 19
		Release Date	03/23/2021

Process Description

The scope of this analysis includes the Well Connects (Gas and Oil Pipelines) projects. These pipelines may carry gas or oil and begin downstream of meter or LACT, respectively. The measurement skids have been covered by a separate, global hazard analysis, but are shown as part of the WES scope for well connects. Covered pipelines generally end at a tie-in to existing pipeline, whether bolting up to an existing valve, taking down an existing line to cut in a tee and riser, or hot tapping. The Low Pressure “LP” gas system is designed to ASME CL 300–740 psig @ -20°F to 100°F. The oil system is designed to ASME CL 600 –1480 psig @-20°F to100°F.

Recommendation Closure and Risk Tolerability Approval

1. Recommendation Closure

One (1) recommendation has been offered for consideration during the development of detailed design.

Recommendation	Place(s) Used	Max Risk	Accept	Reject	Post Rec. Risk			Action or Reason for Rejection	Facility Supervisor or Project Engineer	Level of Authority (Rejection or Alternate solution)	Assigned To	Due Date	Completed By	Complete Date
					S	L	RR							
1. Ensure EAC and Plot Plan are updated and reviewed to reflect the scope of this project	1.13.1	N/A	“	“	N/A	N/A	N/A							

	Well Connects (Gas and Oil Pipelines) “What If” Hazard Analysis Technical Report	Revision No.	1
		Page No.	6 of 19
		Release Date	03/23/2021

2. Risk Tolerability Approval

One (1) line item identified in the analysis require approval and sign-off at the Manager / Foreman / Supervisor Level of Authority (LOA).

Description	Consequence	Consequence Category	Risk
1. No / Low Flow - manual valve left closed / stuck cleaner	1.1.2. Shuts facility down, loss of production, loss of revenue. "\$100K"	People	D1

Level of Authority (LOA) Approval Sign-off

Manager / Foreman / Supervisor

Ensure appropriate signatures for approval and / or notification to appropriate LOA has been provided per the WES HSSE Risk Matrix Guideline (WES-COR-X00000-HSSE-GUD-0001). Reference Risk Tolerability and Governance for Level of Authority (LOA) at the end of this Technical Report.

- A yellow severity ranking of 1 or 2 will require approval and sign-off from the Manager or Supervisor of the respective Operation and / or Project.

	Well Connects (Gas and Oil Pipelines) “What If” Hazard Analysis Technical Report	Revision No.	1
		Page No.	7 of 19
		Release Date	03/23/2021

Five (5) line items identified in the analysis require approval and sign-off at the Vice President Level of Authority (LOA).

Description	Consequence	Consequence Category	Risk
12. Corrosion/ Erosion	1.11.1. Potential pipe wear / failure, LOPC, release to atmosphere, fire / explosion, potential personnel injury / fatality. 1-3 fatalities (no public personnel)	People	A4
12. Corrosion/ Erosion	1.11.3. Potential pipe wear/failure, LOPC, release to atmosphere, fire/explosion, potential personnel injury / fatality. Regional concern, political and media coverage	License to Operate / Social Impact	A3
12. Corrosion/ Erosion	1.11.4. Potential pipe wear / failure, LOPC, release to atmosphere, fire / explosion, potential personnel injury / fatality, loss of revenue. \$1M - \$10M (USD)	Value	A3
19. Other Relevant Information - vandalism / tampering (gas pipeline)	"1.19.1. LOPC, personnel injury Severe injury or illness resulting in permanent disability (public)	People	A4
20. Other Relevant Information - vandalism / tampering (oil pipeline)	"1.20.1. LOPC, personnel injury Severe injury or illness resulting in permanent disability (public)	People	A4

Level of Authority (LOA) Approval Sign-off

Vice President

Ensure appropriate signatures for approval and / or notification to appropriate LOA has been provided per the WES HSSE Risk Matrix Guideline (WES-COR-X00000-HSSE-GUD-0001). Reference Risk Tolerability and Governance for Level of Authority (LOA) at the end of this Technical Report.

- A yellow severity ranking of 3 or 4 will require approval and sign-off from the VP of the respective Operation and / or Project.

	Well Connects (Gas and Oil Pipelines) “What If” Hazard Analysis Technical Report	Revision No.	1
		Page No.	8 of 19
		Release Date	03/23/2021

Four (4) line items identified in the analysis require approval, sign-off, and / or notification at the Sr. Vice President and Executive Leadership Level of Authority (LOA).

Description	Consequence	Consequence Category	Risk
16. Human Factors / Maintenance - line strike	1.16.1. Piping rupture, potential fire, explosion, personnel injury. 1 fatality or more to public personnel	People	A5
16. Human Factors / Maintenance - line strike	1.16.2. Piping rupture, LOPC. Moderate impact that requires limited emergency response and moderate clean-up/ remediation	Environment	C3
16. Human Factors / Maintenance - line strike	1.16.3. Piping rupture, LOPC, potential fire, explosion, personnel injury. Regional concern, political and media coverage; Potential for suspension of operations at a specific facility lasting a week or more	License to Operate / Social Impact	C3
16. Human Factors / Maintenance - line strike	1.16.4. Piping rupture, LOPC, potential fire, explosion, personnel injury, loss of revenue. \$1M - \$10M (USD)	Value	C3

Level of Authority (LOA) Approval Sign-off

Sr. Vice President

Ensure appropriate signatures for approval and / or notification to appropriate LOA has been provided per the WES HSSE Risk Matrix Guideline (WES-COR-X00000-HSSE-GUD-0001). Reference Risk Tolerability and Governance for Level of Authority (LOA) at the end of this Technical Report.

- Executive Leadership shall be made aware of all red residual risk, and orange residual risk with a severity of 4 or 5.

	Well Connects (Gas and Oil Pipelines) “What If” Hazard Analysis Technical Report	Revision No.	1
		Page No.	9 of 19
		Release Date	03/23/2021

What-If Technique

General

The “What-If” technique is a means of systematically reviewing a process to identify potentially hazardous events or operability problems which could occur.

A “What-If” study is conducted by a team of individuals led by a person knowledgeable with the “What-If” technique. It is conducted by posing a series of “What-If” questions, each representing a potential deviation from process design, maintenance, inspection, or operating practices. The technique is based on the premise that a hazard does not occur if the process does not deviate from the design intent.

The team determines if the deviation could realistically occur, and if so, if the consequences constitute a hazard as defined by the scope and objectives of the study. The team may then evaluate whether existing safeguards, both in the form of equipment or procedures are adequate considering the causes and consequences of the deviation.

If necessary, the team makes an action item for improvement, for study to determine an optimal solution, or for additional investigation to determine whether a problem exists which warrants action.

Risk Ranking is determined utilizing the WES HSSE Risk Matrix (WES-COR-X00000-HSSE-MTX-0001) and WES HSSE Risk Matrix Guideline (WES-COR-X00000-HSSE-GUD-0001). Risk Ranking is completed for any consequence identified to be of significance. The consequence Severity level is determined without the consideration of safeguards. Cause / Consequence Likelihood is determined considering the identified safeguards. Upon determination of the Severity and Likelihood, the combined values result in the Risk Ranking.

Team Concept

The “What-If” technique is a team technique. The interaction of the team members results in a more thorough and complete review than would be accomplished by each individual working separately on the same project.

A team typically consists of 3-5 individuals. One member is a person trained and knowledgeable in the “What-If” technique. The other members are selected for their knowledge of the process operation (Operations) and technical contribution (Engineering) to the team. The actual composition of a specific team will depend upon the objectives of the study, the type of unit being studied, the titles used by the local facility and a variety of other considerations.

Developing “What If” Questions

The “What-If” method involves experienced personnel posing a series of “What-If” questions for each part of the facility. The questions evaluate the effects of equipment failures, human errors, failure of existing safeguards, or external events on the operation of the system. The questions will include a group from structured checklists to ensure consistency but will not be limited in any way and will be open to cover any process safety concerns.

The success of a “What-If” study is highly dependent upon the thoroughness of the list of “What-If” questions posed. The “What-If” process is dynamic and as one question is asked other questions will occur to the team.

	Well Connects (Gas and Oil Pipelines) “What If” Hazard Analysis Technical Report	Revision No.	1
		Page No.	10 of 19
		Release Date	03/23/2021

It is useful if some structure is used in developing and categorizing “What-If” questions. For example, questions can be developed around the four basic causes of accidents: equipment failure, human error, failure of existing safeguards, and external events. Questioning can also focus on consequence categories such as personnel injury and equipment damage.

“What If” Sessions

A typical process unit may take several hours to analyze. The team will therefore hold several meetings or working sessions. The basic purpose of the “What-If” study is to identify potentially hazardous scenarios. Therefore, the team should not spend any significant time trying to engineer a solution if a potential problem is uncovered. If a solution to the problem is obvious, the team should correct the drawing or procedure immediately, or document their recommended solution. If a solution is not obvious, they should recommend that someone follow up and resolve the problem with the optimal solution. If there is insufficient information available at the time to decide if a potential problem exists, the team should note it, assign someone to collect additional information and continue with the study.

	Well Connects (Gas and Oil Pipelines) “What If” Hazard Analysis Technical Report	Revision No.	1
		Page No.	11 of 19
		Release Date	03/23/2021

“What If” Report

The PHA was recorded using a PHA-Pro “What If” Hazard Analysis Template format and is found in the following pages.

	Well Connects (Gas and Oil Pipelines) “What If” Hazard Analysis Technical Report	Revision No.	1
		Page No.	12 of 19
		Release Date	03/23/2021

1. Study Sessions

Date	Duration	Description	Facilitator
3/11/2021	1.00	Well Connects (Gas and Oil Pipelines)	Matt Chalfant

2. Team Members Attendance

Team Members				Sessions
Name	Title / Role	Company	E-Mail Address	1. 3/11/2021
Jay Bollinger	Non-Employee Job DJ Basin Pipelines	LDIS, LLC	Jay.Bollinger@WesternMidstream.com	Present
Nick Orticelle	Non-Employee Job DJ Basin Pipelines	LDIS, LLC	Nick.Orticelle@TetraTech.com	Present
Roy Hight	Sr Pipeline Foreman Midstream Oil Gathering DJ	Western Midstream	Roy.Hight@WesternMidstream.com	Present
Donald Valenzuela	Fieldman II Midstream Oil Gathering DJ	Western Midstream	Donald.Valenzuela@WesternMidstream.com	Present
Chris Boyd	Supt, Construction Midstream Pipeline Rockies 2	Western Midstream	Chis.Boyd@WesternMidstream.com	Present
Molly Byrne	Non-Employee Job Midstream Pipeline Ops DJ 2	E & B Oilfield Services	Molly.Byrne@WesternMidstream.com	Present
Matthew Clemmons	Corrosion Tech II Midstream Pipeline Ops DJ 2	Western Midstream	Matthew.Clemmons@WesternMidstream.com	Present
Thomas Ishida	Sr Pipeline Foreman Midstream Pipeline Ops DJ 3	Western Midstream	Thomas.Ishida@WesternMidstream.com	Present
Drew Stoltzfus	Fieldman II Midstream Pipeline Ops DJ 3	Western Midstream	Drew.Stoltzfus@WesternMidstream.com	Present
Zac Valentine	Pipeline Foreman Midstream Pipeline Ops DJ 4	Western Midstream	Zac.Valentine@WesternMidstream.com	Present
Tyler Piesik	Sr Pipeline Foreman Midstream Pipeline Ops DJ 5	Western Midstream	Tyler.Piesik@WesternMidstream.com	Present
Matt Chalfant	PSM Coordinator Midstream PSM DJ	Western Midstream	Matt.Chalfant@WesternMidstream.com	Present

3. Worksheets

Node Intention: Well Connects - Gas and Oil Pipelines

Design Conditions/Parameters: The Low Pressure “LP” gas system is designed to ASME CL 300–740 psig @ -20°F to 100°F. The oil system is designed to ASME CL 600 –1480 psig @-20°F to100°F.

"What If"	Consequence	Conseq. Cat.	Safeguards	Risk			Recommendation	Comments
				S	L	RR		
1. No / Low Flow - manual valve left closed / stuck cleaner	1.1.1. Shuts facility down, operational, no significant consequences for "People", Environment", and "License to Operate / Social Impact" identified.							
	1.1.2. Shuts facility down, loss of production, loss of revenue. <\$100K	Value	1. Station recycles to maintain production and reduce revenue losses.	1	D	D1		
			2. Sleeves for cleaners					
			3. Barred T's for cleaners					
2. High Flow - blow downs left open after line takedown	1.2.1. Release to atmosphere, no significant consequences for "People" identified.	People						
	1.2.2. Release to atmosphere, LOPC, environmental issue. Contained onsite with little or no impact to environment; Not agency reportable.	Environment	1. Individuals on location during re-pressuring providing ability to quickly respond.	1	A	A1		
			2. Plugs and blinds					
			3. Locked closed valves					
			4. Procedures and training					
	1.2.3. Release to atmosphere, LOPC. Minimal local concern and media coverage.	License to Operate / Social Impact	1. Individuals on location during re-pressuring providing ability to quickly respond.	1	A	A1		
			2. Plugs and blinds					
			3. Locked closed valves					
			4. Procedures and training					
	1.2.4. Release to atmosphere, LOPC, loss of revenue. <\$100K	Value	1. Individuals on location during re-pressuring providing ability to quickly respond.	1	A	A1		
			2. Plugs and blinds					
			3. Locked closed valves					
			4. Procedures and training					
3. High Flow - erosional velocities - not a credible scenario due to mechanical design for flow exceeding expected rates.								
4. Reverse or Misdirected Flow - no credible causes identified for "Reverse or Misdirected Flow".								
5. High Temperature - higher upstream temperatures	1.5.1. Higher temperature production resulting in a rise of pressure in piping,							



Well Connects (Gas and Oil Pipelines) “What If” Hazard Analysis Technical Report

Revision No.	1
Page No.	14 of 19
Release Date	03/23/2021

Node Intention: Well Connects - Gas and Oil Pipelines

Design Conditions/Parameters: The Low Pressure “LP” gas system is designed to ASME CL 300–740 psig @ -20°F to 100°F. The oil system is designed to ASME CL 600 –1480 psig @-20°F to100°F.

"What If"	Consequence	Conseq. Cat.	Safeguards	Risk			Recommendation	Comments
				S	L	RR		
	not to exceed design MAWP and MAWT, any de rating of piping due to temperature will not exceed the MAWP of piping, operational, no significant consequences identified.							
6. High Temperature - ambient temperatures, thermal expansion - no credible causes for this event scenario identified due to inability to overpressure with blocked in and temperature rise.								
7. Low Temperature - ambient temperature	1.7.1. Hydrate formation resulting in a blocked flow scenario, no new significant consequences identified, see "No / Low Flow".							
8. High Pressure - upstream source (gas and oil) - no credible causes for "Higher Pressure" identified due to producer unable to exceed design pressure of the pipeline.								
9. High Pressure	1.9.1. No new credible consequences identified, see "High Temperature - ambient temperatures, thermal expansion".							
10. Low Pressure - no credible causes for "Lower Pressure" identified.								
11. Composition - no credible causes for "Composition" identified, due to pipeline spec maintained and followed system wide.								
12. Corrosion/ Erosion	1.12.1. Potential pipe wear / failure, LOPC, release to atmosphere, fire / explosion, potential personnel injury / fatality. 1-3 fatalities (no public personnel)	People	1. Impressed system	4	A	A4		
			2. Cathodic protection system					
			3. MI inspections					
	1.12.2. Potential pipe wear / failure, LOPC, release to atmosphere, LOPC. Reportable to regulatory agency and / or impact that requires limited clean-up / remediation	Environment	1. Impressed system	2	A	A2		
			2. Cathodic protection system					
			3. MI inspections					
		License to Operate /	1. Impressed system 2. Cathodic protection system	3	A	A3		



Well Connects (Gas and Oil Pipelines) “What If” Hazard Analysis Technical Report

Revision No.	1
Page No.	15 of 19
Release Date	03/23/2021

Node Intention: Well Connects - Gas and Oil Pipelines

Design Conditions/Parameters: The Low Pressure “LP” gas system is designed to ASME CL 300–740 psig @ -20°F to 100°F. The oil system is designed to ASME CL 600 –1480 psig @-20°F to100°F.

"What If"	Consequence	Conseq. Cat.	Safeguards	Risk			Recommendation	Comments
				S	L	RR		
	1.12.3. Potential pipe wear/failure, LOPC, release to atmosphere, fire/explosion, potential personnel injury / fatality. Regional concern, political and media coverage	Social Impact	3. MI inspections					
	1.12.4. Potential pipe wear / failure, LOPC, release to atmosphere, fire / explosion, potential personnel injury / fatality, loss of revenue. \$1M - \$10M (USD)	Value	1. Impressed system 2. Cathodic protection system 3. MI inspections	3	A	A3		
13. Facility Siting - EAC and Plot Plan - review for equipment spacing, vehicle access, and valve access, no credible causes identified.	1.13.1.						1. Ensure EAC and Plot Plan updated and reviewed to reflect the scope of this project	
14. Facility Siting - Overhead power lines within 25' during blowdown - not a credible scenario due to being far enough away from overhead power lines during blowdown per dispersion modeling								
15. Facility Siting - Elevated roads within 25' during blowdown - not a credible scenario due to being far enough away from any roads during blowdown per dispersion modeling								
16. Human Factors / Maintenance - line strike	1.16.1. Piping rupture, potential fire, explosion, personnel injury. 1 fatality or more to public personnel	People	1. Guards will be in place 2. Line locates 3. 811 4. Line markers	5	A	A5		1. Line strikes are a global risk. This project does not significantly alter current asset risk profile.
	1.16.2. Piping rupture, LOPC. Moderate impact that requires limited emergency response and moderate clean-up/ remediation	Environment	1. Guards will be in place 2. Line locates 3. 811 4. Line markers	3	C	C3		1. Line strikes are a global risk. This project does not significantly alter current asset risk profile.
	1.16.3. Piping rupture, LOPC, potential fire, explosion, personnel injury. Regional concern, political and media coverage; Potential for suspension of operations at a specific facility lasting a week or more	License to Operate / Social Impact	1. Guards will be in place 2. Line locates 3. 811 4. Line markers	3	C	C3		1. Line strikes are a global risk. This project does not significantly alter current asset risk profile.



Well Connects (Gas and Oil Pipelines) “What If” Hazard Analysis Technical Report

Revision No.	1
Page No.	16 of 19
Release Date	03/23/2021

Node Intention: Well Connects - Gas and Oil Pipelines

Design Conditions/Parameters: The Low Pressure “LP” gas system is designed to ASME CL 300–740 psig @ -20°F to 100°F. The oil system is designed to ASME CL 600 –1480 psig @-20°F to100°F.

"What If"	Consequence	Conseq. Cat.	Safeguards	Risk			Recommendation	Comments
				S	L	RR		
	1.16.4. Piping rupture, LOPC, potential fire, explosion, personnel injury, loss of revenue. \$1M - \$10M (USD)	Value	1. Guards will be in place 2. Line locates 3. 811 4. Line markers	3	C	C3		1. Line strikes are a global risk. This project does not significantly alter current asset risk profile.
17. Human Factors / Maintenance - release to soil during operations	1.17.1. Overfill drain containment, no significant consequences for "People" identified .	People						
	1.17.2. Overfill drain containment, LOPC, environmental issue. Reportable to regulatory agency and / or impact that requires limited clean-up / remediation	Environment	1. Drain basins 2. Periodic inspections during maintenance 3. Training/procedures	2	A	A2		
	1.17.3. Overfill drain containment, LOPC. Minimal local concern and media coverage	License to Operate / Social Impact	1. Drain basins 2. Training/procedures 3. Periodic inspections during maintenance	1	A	A1		
	1.17.4. Overfill drain containment, LOPC, loss of revenue, minimal cost for clean-up activities. <\$100K	Value	1. Drain basins 2. Periodic inspections during maintenance 3. Training/procedures	1	A	A1		
18. Human Factors / Maintenance	1.18.1. No new credible consequences identified, see "No / Low Flow", "High Flow"							
19. Other Relevant Information - vandalism / tampering (gas pipeline)	1.19.1. LOPC, personnel injury Severe injury or illness resulting in permanent disability (public)	People	1. Signs 2. Ballard / guards 3. Plugs and blinds	4	A	A4		
	1.19.2. LOPC, environmental issue. Reportable to regulatory agency and / or impact that requires limited clean-up / remediation	Environment	1. Signs 2. Ballard / guards 3. Plugs and blinds	2	A	A2		
	1.19.3. LOPC, personnel injury Local concern and media coverage	License to Operate / Social Impact	1. Signs 2. Ballard / guards	2	A	A2		
		Value	1. Signs 2. Ballard / guards	2	A	A2		

Node Intention: Well Connects - Gas and Oil Pipelines

Design Conditions/Parameters: The Low Pressure “LP” gas system is designed to ASME CL 300–740 psig @ -20°F to 100°F. The oil system is designed to ASME CL 600 –1480 psig @-20°F to100°F.

"What If"	Consequence	Conseq. Cat.	Safeguards	Risk			Recommendation	Comments
				S	L	RR		
	1.19.4. LOPC, personnel injury, loss of revenue, minimal cost for clean-up activities. \$100K - \$1M (USD)		3. Plugs and blinds					
20. Other Relevant Information - vandalism / tampering (oil pipeline)	1.20.1. LOPC, personnel injury Severe injury or illness resulting in permanent disability (public)	People	1. Signs	4	A	A4		
			2. Ballard / guards					
			3. Locked valves					
			4. Plugs and blinds					
	1.20.2. LOPC, environmental issue. Reportable to regulatory agency and / or impact that requires limited clean-up / remediation	Environment	1. Signs	2	A	A2		
			2. Ballard / guards					
			3. Locked valves					
			4. Plugs and blinds					
	1.20.3. LOPC, personnel injury Local concern and media coverage	License to Operate / Social Impact	1. Signs	2	A	A2		
			2. Ballard / guards					
			3. Locked valves					
			4. Plugs and blinds					
	1.20.4. LOPC, personnel injury, loss of revenue, minimal cost for clean-up activities. \$100K - \$1M (USD)	Value	1. Signs	2	A	A2		
			2. Ballard / guards					
			3. Locked valves					
			4. Plugs and blinds					
21. Previous Incidents - team polled, no credible causes associated with "Previous Incidents" Identified.								



Well Connects (Gas and Oil Pipelines) “What If” Hazard Analysis Technical Report

Revision No.	1
Page No.	18 of 19
Release Date	03/23/2021

4. Western Midstream HES Risk Matrix

Western Midstream HSSE Risk Matrix Likelihood Description → Quantitative Approach (Frequency per year) → Subjective Expression →					Likelihood					
					Similar event is rare or unheard of in industry	Similar event has occurred in industry	Similar event has occurred somewhere within WES or likely to have occurred several times within the industry	Event may occur at the facility during its lifetime, or the event has occurred within the Region	Event can reasonably be expected to occur in life of the facility	
					10 ⁻⁵ /yr or lower	10 ⁻⁵ to 10 ⁻⁴ /yr	10 ⁻⁴ to 10 ⁻³ /yr	10 ⁻³ to 10 ⁻² /yr	>10 ⁻² /yr	
					Remote	Unlikely	Seldom	Occasional	Likely	
Severity / Impact	People	Environment	License to Operate / Social Impact	Value (equipment damage, business impact, loss revenue)		A	B	C	D	E
	>3 fatalities (no public personnel), OR 1 fatality or more to public personnel	Significant impact leading to extensive remediation/restoration; full implementation of ERP and mutual aid from external parties > 10,000 bbls release	National concern, government inquiry, or sustained media attention, affects WES corporate social license to operate; Incident directly effects new govt. regulatory or policy change	>\$100M (USD)	5	A5	B5	C5	D5	E5
	1-3 fatalities (no public personnel) OR Severe injury or illness resulting in permanent disability (public)	Major impact leading to long-term remediation/restoration; full implementation of ERP > 1,000 bbls release	National concern, political and media coverage, affects WES regional social license to operate; Operations temporarily suspended in the region pending resolution of issues	\$10M - \$100M (USD)	4	A4	B4	C4	D4	E4
	Loss Time Incident / permanent disability	Moderate impact that requires limited emergency response and moderate clean-up/remediation > 100 bbls release	Regional concern, political and media coverage; Potential for suspension of operations at a specific facility lasting a week or more	\$1M - \$10M (USD)	3	A3	B3	C3	D3	E3
	Medical Treatment Case, Restricted Work Day Case	Reportable to regulatory agency and/or impact that requires limited clean-up/remediation > 5bbls E&P fluids; > 25 gal refined fluid OR agency reportable	Local concern and media coverage; Potential for suspension of operations at a specific facility lasting several days	\$100K - \$1M (USD)	2	A2	B2	C2	D2	E2
	First Aid or no treatment	Contained onsite with little or no impact to environment Not agency reportable AND ≤ 1bbl E&P fluids OR ≤ 1gal refined fluid	Minimal local concern and media coverage	<\$100K	1	A1	B1	C1	D1	E1

	Well Connects (Gas and Oil Pipelines) “What If” Hazard Analysis Technical Report	Revision No.	1
		Page No.	19 of 19
		Release Date	03/23/2021

5. Risk Estimation

Risk Matrix Color Category and Level of Risk	Description/Requirements/Activities
Green LOW	Broadly accepted if ALARP and aligned with business objectives. Manage for continuous improvement.
Yellow MEDIUM	Residual risks may be tolerable if managed to ALARP. If further risk reduction is practical to achieve, measures should be considered for implementation. Adopt/continue with the controls (barriers) accounted for in the risk analysis and ensure that they are effectively implemented and maintained. Continue to monitor industry good practice and manage for continuous improvement.
Orange MEDIUM-HIGH	Residual risks may pose an intolerable risk. Reasonably practicable risk reduction measures should be adopted i.e. accounting for costs, extent of risk reduction and good practice standards to get the risk to ALARP. Evaluation of additional risk reduction measures should be proportionate to the estimated risk and consistent with good industry practice. Level of risk to be endorsed by the relevant LOA.
Red HIGH	Residual risks may pose an intolerable risk. Reasonably practicable risk reduction measures should be adopted i.e. accounting for costs, extent of risk reduction and good practice standards to get the risk to ALARP. Evaluation of additional risk reduction measures should be proportionate to the estimated risk and consistent with good industry practice. Level of risk to be endorsed by the relevant LOA.
Grey VERY HIGH	Residual risks pose an intolerable risk. Appropriate risk reduction measures MUST be incorporated to reduce the risk ranking to at least red. Otherwise, the proposed design must be fundamentally changed to remove the hazard or the operational activity in question must be ceased.

6. Risk Tolerability and Governance for Level of Authority

Risk Ranking	Governance / Level of Authority (LOA)
Green	N/A
Yellow (Severity 1, 2)	Manager/Foreman/Supervisor
Yellow (Severity 3, 4)	Vice President
Orange	Sr. Vice President (SVP); Executive Leadership to be Informed of A5, B4
Red	SVP; Executive Leadership to be Informed
Grey	Not accepted. Controls must be put in place to reduce risk before activity can continue.

	Well Connects (Gas and Oil Pipelines) “What If” Hazard Analysis Technical Report	Revision No.	1
		Page No.	6 of 19
		Release Date	03/23/2021

2. Risk Tolerability Approval

One (1) line item identified in the analysis require approval and sign-off at the Manager / Foreman / Supervisor Level of Authority (LOA).

Description	Consequence	Consequence Category	Risk
1. No / Low Flow - manual valve left closed / stuck cleaner	1.1.2. Shuts facility down, loss of production, loss of revenue. <\$100K"	People	D1

Level of Authority (LOA) Approval Sign-off


 Manager / Foreman / Supervisor

Ensure appropriate signatures for approval and / or notification to appropriate LOA has been provided per the WES HSSE Risk Matrix Guideline (WES-COR-X00000-HSSE-GUD-0001). Reference Risk Tolerability and Governance for Level of Authority (LOA) at the end of this Technical Report.

- A yellow severity ranking of 1 or 2 will require approval and sign-off from the Manager or Supervisor of the respective Operation and / or Project.

	Well Connects (Gas and Oil Pipelines) “What If” Hazard Analysis Technical Report	Revision No.	1
		Page No.	7 of 19
		Release Date	03/23/2021

Five (5) line items identified in the analysis require approval and sign-off at the Vice President Level of Authority (LOA).

Description	Consequence	Consequence Category	Risk
12. Corrosion/ Erosion	1.11.1. Potential pipe wear / failure, LOPC, release to atmosphere, fire / explosion, potential personnel injury / fatality. 1-3 fatalities (no public personnel)	People	A4
12. Corrosion/ Erosion	1.11.3. Potential pipe wear/failure, LOPC, release to atmosphere, fire/explosion, potential personnel injury / fatality. Regional concern, political and media coverage	License to Operate / Social Impact	A3
12. Corrosion/ Erosion	1.11.4. Potential pipe wear / failure, LOPC, release to atmosphere, fire / explosion, potential personnel injury / fatality, loss of revenue. \$1M - \$10M (USD)	Value	A3
19. Other Relevant Information - vandalism / tampering (gas pipeline)	"1.19.1. LOPC, personnel injury Severe injury or illness resulting in permanent disability (public)	People	A4
20. Other Relevant Information - vandalism / tampering (oil pipeline)	"1.20.1. LOPC, personnel injury Severe injury or illness resulting in permanent disability (public)	People	A4

Level of Authority (LOA) Approval Sign-off


 Vice President

Ensure appropriate signatures for approval and / or notification to appropriate LOA has been provided per the WES HSSE Risk Matrix Guideline (WES-COR-X00000-HSSE-GUD-0001). Reference Risk Tolerability and Governance for Level of Authority (LOA) at the end of this Technical Report.

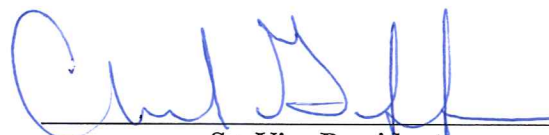
- A yellow severity ranking of 3 or 4 will require approval and sign-off from the VP of the respective Operation and / or Project.

	Well Connects (Gas and Oil Pipelines) "What If" Hazard Analysis Technical Report	Revision No.	1
		Page No.	8 of 19
		Release Date	03/23/2021

Four (4) line items identified in the analysis require approval, sign-off, and / or notification at the Sr. Vice President and Executive Leadership Level of Authority (LOA).

Description	Consequence	Consequence Category	Risk
16. Human Factors / Maintenance - line strike	1.16.1. Piping rupture, potential fire, explosion, personnel injury. 1 fatality or more to public personnel	People	A5
16. Human Factors / Maintenance - line strike	1.16.2. Piping rupture, LOPC. Moderate impact that requires limited emergency response and moderate clean-up/ remediation	Environment	C3
16. Human Factors / Maintenance - line strike	1.16.3. Piping rupture, LOPC, potential fire, explosion, personnel injury. Regional concern, political and media coverage; Potential for suspension of operations at a specific facility lasting a week or more	License to Operate / Social Impact	C3
16. Human Factors / Maintenance - line strike	1.16.4. Piping rupture, LOPC, potential fire, explosion, personnel injury, loss of revenue. \$1M - \$10M (USD)	Value	C3

Level of Authority (LOA) Approval Sign-off


 Sr. Vice President

Ensure appropriate signatures for approval and / or notification to appropriate LOA has been provided per the WES HSSE Risk Matrix Guideline (WES-COR-X00000-HSSE-GUD-0001). Reference Risk Tolerability and Governance for Level of Authority (LOA) at the end of this Technical Report.

- Executive Leadership shall be made aware of all red residual risk, and orange residual risk with a severity of 4 or 5.

**SITE SAFETY AND EMERGENCY ACTION PLAN
WESTERN MIDSTREAM PARTNERS, LP**



**Western Midstream Operating, LP
CORPORATE HEADQUARTERS
9950 WOODLOCH FOREST DRIVE, SUITE 2800
10333 E. DRY CREEK ROAD, SUITE 400
ENGLEWOOD, CO 80112**

THE WOODLANDS, TX 77380

**COLORADO FIELD OFFICE
10188 E I-25 FRONTAGE RD
LONGMONT, CO 80504**

**Bison Friendly Skies Project
Address: Not Required**

CITY OF AURORA, ADAMS COUNTY, COLORADO

Proposed Start Date: TBD

Table of Contents

Section 1 – Signature Page

Section 2 – Site Specific Information

- a. Site Safety Requirements
- b. Emergency muster/assembly point(s)
- c. 911 Address and GPS coordinates
- d. Site description
- e. Nearby schools and other High Occupancy Buildings
- f. Directions to project locations
- g. Location of SDS sheets
- h. Location of sign-in sheets, JSA, safety forms

Section 3 – Maps & Documents

Section 4 – List of Emergency Contacts

Section 5 – Spill Response and Reporting

Section 6 – Reportable storage quantities

Section 7 – Evacuation Information

Section 8 – Coordination with First Responder Agencies

SECTION 1
SIGNATURE PAGE

Western Midstream Partners, LP

Name	Signature	Title	Date

Fire District

Name	Signature	Title	Date
Aurora Fire Rescue – Station 16			

SECTION 2

SITE SPECIFIC INFORMATION

a) Site Safety Requirements and General Information

The minimum personal protective equipment (PPE) to enter any Western Midstream location includes hard hat, safety glasses, safety toe boots, fire resistant clothing (FRC), and a 4-gas monitor. All contractors and visitors are responsible for providing their employees with the appropriate training on and use of PPE while on Western Midstream locations. In addition, all contract personnel entering a Western Midstream location to perform work must understand and abide by Western Midstream's contractor expectations relating to environmental, health, and safety requirements.

The primary hazards that any person must be aware of while on a Western Midstream pipeline project are limited due to this being a new build. Hazards increase when working close to existing gas pipelines and will be identified on the daily JSA. Known hazards are open trenches, large construction equipment, welding and cutting, overhead loads, and other moving vehicles. These hazards can vary depending on the work being performed daily.

b) Emergency Muster/Assembly Point(s)

Bison Friendly Skies Project

Muster points will be changing as the work progresses daily. Muster locations will be identified during all safety briefings and established on the JSA's.

c) 911 Address and GPS Coordinates

Site GPS – 39.819095, -104.696606

Alignment (from survey KMZ) – South end 39.808668, -104.694974 to North end 39.820812, -104.696609 (≈ 4,803 ft)

Parcel – APN(s), south to north: 01819082000017, 01819053000006. Surface owner per survey: ACP DIA 1287 Investors LLC

Address – Not Required

d) Site Description

The Bison Friendly Skies Project is a Western Midstream Operating, LP midstream project located in the City of Aurora, Adams County, Colorado, at approximately 39.819095, -104.696606. Per the project survey, the alignment is a proposed 6-inch steel natural gas pipeline running north-south for approximately 4,803 feet, tying in at an existing pad site at the south end. The work is located within the proposed easement, temporary work space (TWS), and additional temporary work space (ATWS) as depicted on the project Site Plan.

The surveyed corridor lies on land owned by ACP DIA 1287 Investors LLC and is adjacent to the City and County of Denver boundary in the Denver International Airport vicinity. Existing features in the corridor include an existing Xcel pipeline, other existing pipelines, and underground electric, water, sanitary sewer, and storm utilities. The alignment crosses E 64th Avenue and E 68th Avenue (City of Aurora Right-of-Way); a License Agreement is anticipated for these crossings. A standalone Stormwater Management Plan (SWMP) will be submitted for the full scope of work under Stormwater Permit COR400000 (CDPHE Construction General Permit), with project Discharge Permit COR402539.

e) Nearby Schools and Other High Occupancy Buildings

No schools or high-occupancy buildings are located within the applicable buffer(s) of the project. The site is DIA-vicinity commercial/industrial land.

f) Directions to Project Locations

Site access and directions will be coordinated through the Company Representative prior to mobilization.

g) Location of SDS Sheets

Depending on the operations taking place on location, the chemicals that may be present will vary. Regardless, hazard communication is a critical safety measure and Safety Data Sheets (SDS's) will be available from the Western Midstream Company Representative present or the contractor performing work on location. Western Midstream's SDS management system can be accessed by authorized Western Midstream employees.

h) Sign-In Sheets, JSAs, and Safety Forms

During construction activities all employees and approved visitors to the Bison Friendly Skies Project will be required to sign the contractor JSA at the construction location where they will be provided with a detailed safety briefing of current operations and all safety precautions that must be adhered to while on location. In addition, all who enter the location must also sign out upon their departure. Contractors are required to account for all persons entering or leaving location during active operations and in the event of an incident.

No unauthorized personnel will be allowed on location without first contacting a company representative. JSA's are written every day, per task, or per shift if work crews are working 24/7 and can be found on location. This is performed by each contractor and kept in their files for review.

SECTION 3

Maps & Documents

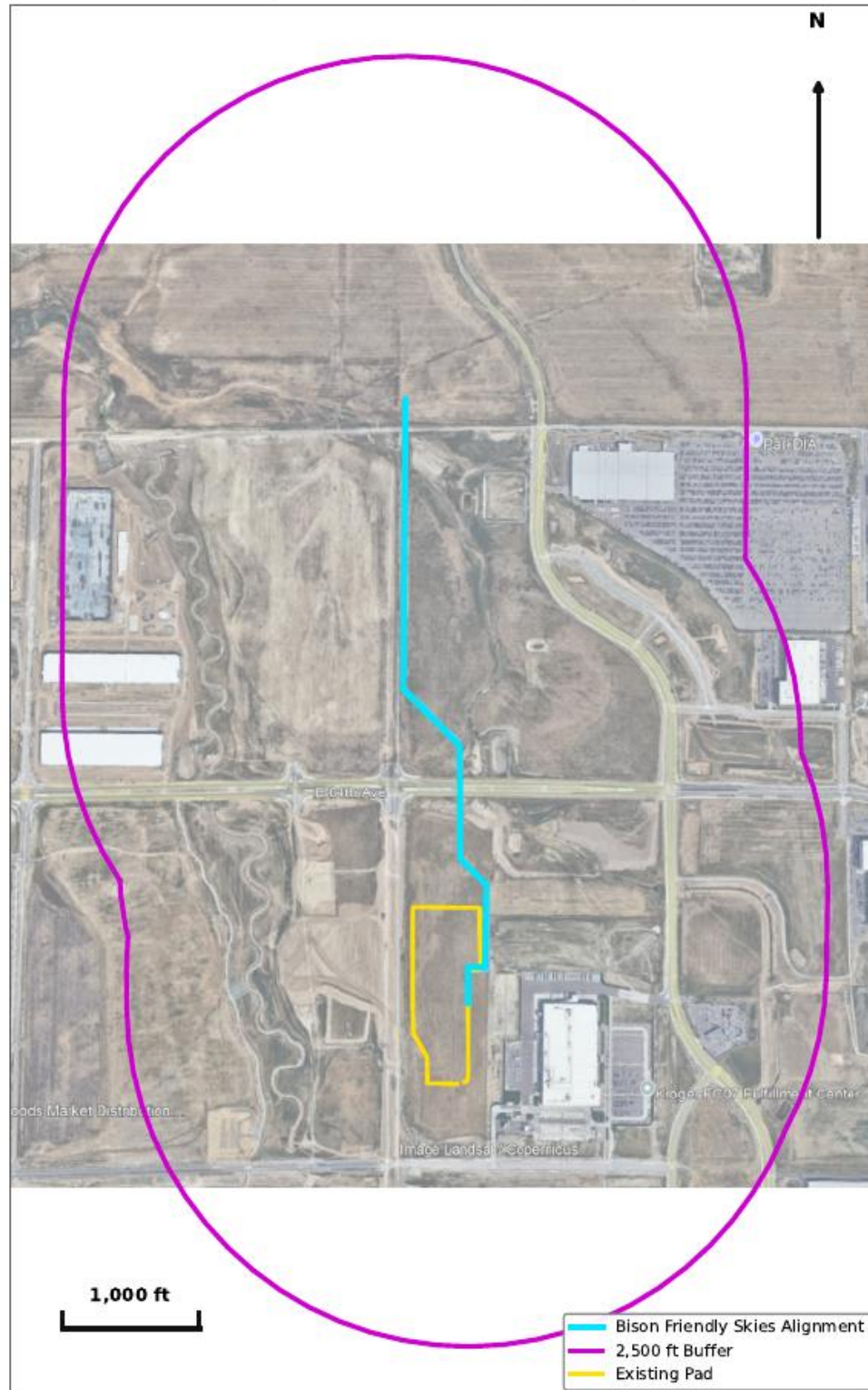
Bison Friendly Skies Project

Buffer maps for this project were generated from the project survey KMZ (alignment length $\approx$ 4,803 ft) over an aerial basemap and are inserted on the following pages.

**Bison Friendly Skies Project
250', 500', & 1,000' Buffer (aerial)**



Bison Friendly Skies Project
Bison Friendly Skies Project
2,500' Buffer Map (aerial)



SECTION 4

List of Emergency Contacts

a) Western Midstream

Name	Office Phone	Emergency / Cell
Field Office 10188 E I-25 Frontage Rd, Longmont, CO 80504	NA	
Western Midstream EHS on-call emergency number		NA
Sr CEM Advisor – Sylvia White		NA
EHS – Safety: Jason Strunk		NA
EHS – Environmental: Sam LaRue		NA

b) Western Midstream Community / Media Relations

Name	Office / Cell Phone
Western Midstream Stakeholder Response Line	346-786-3400

c) First Responders

Name	Emergency	Office Number
Aurora Fire Rescue – Station 16 6500 N. Lisbon St, Aurora, CO 80019	911	303-326-8999
Aurora Police Department	911	303-739-6000
Aurora OEM	911	303-739-7000
Colorado State Highway Patrol	911	719-775-2964

d) Regulator Contacts

Name	Office Phone	Cell Phone
ECMC	303-894-2100	none
CDPHE	877-518-5608	none
Colorado Parks & Wildlife	303-291-7227	none
National Response Center	800-424-8802	none

e) Medical Facilities

Name	Office Phone	Address
University of Colorado Hospital, Level 1 Trauma	720-848-0000 (911)	12605 E. 16th Avenue, Aurora, CO 80045
Medical Center of Aurora, Level 2 Trauma	303-695-2600 (911)	1501 S Potomac St, Aurora, CO 80012

f) Spill Response Organization

Name	24/7 Emergency	Nonemergency
Marine Spill Response Corporation	1-800-645-7745	NA

g) Fire or Explosion

Name	Office Phone
Aurora Fire Rescue – Station 16	911
UCHealth Burn Center (University of Colorado Hospital)	720-848-0000
City of Aurora Office of Emergency Management	911 or 303-739-7000

h) Government Agencies

Name	Office Phone
Aurora Police Department	911 or 303-739-6000
ECMC	303-894-2100
CDPHE	877-518-5608
Aurora OEM	911 or 303-739-7000

i) Railroad Emergency Response

Name	Office Phone
Union Pacific Railroad	888-877-7267

SECTION 5

Spill Response and Clean Up

a) Spill Response

There are multiple types of hydrocarbons which can be released/spilled during pipeline construction. Refined petroleum products such as diesel, gasoline, and motor oil spills are less common, but still equally important to mitigate. If a spill is found reportable, it will be mitigated in accordance with Colorado Energy & Carbon Management Commission (ECMC) and Colorado Department of Public Health and Environment (CDPHE) guidelines.

Once a release has been identified, it will be immediately stopped and contained if possible and is safe to do so. When containing a spill; a combination of sorbent rolls, pads, mats, socks, or containment boom may be deployed, or earthen berms will be constructed around the release to keep spilled material contained and from spreading. These materials will be provided by third party contractors and kept on-site. Diligent efforts will be made to minimize contact with live vegetation or open water if release is outside of secondary containment structures.

In the event of a large incident requiring outside assistance, Western Midstream has contracted with Marine Spill Response Corporation who possesses a working knowledge of oil and gas operations, emergency response and Incident Command. Once notified, response personnel will mobilize to the location.

b) Spill Reporting

What determines a reportable spill and to whom does the report go?

- A spill/release will be reported to the ECMC if released material is property of Western Midstream and meets the ECMC reporting thresholds (see below).
- A spill/release will be reported to the Adams County LEPC and City of Aurora OEM if released material is property of Western Midstream and meets the ECMC reporting thresholds (see below).
- A spill/release will be reported to the CDPHE if released material is in the custody of a third party for spills that meet CDPHE reporting thresholds, are of any size that impact or threaten to impact waters of the state, a residence or occupied structure, livestock or public byway.

Spills are reportable to the ECMC in the following circumstances:

1. The spill or release impacts or threatens to impact any waters of the state, a residence or occupied structure, livestock, or a public byway.
2. A spill or release in which 1 barrel or more is released outside of berms or other secondary containment; or
3. Any spill or release of 5 barrels or more. If the spill impacts or threatens to impact waters of the state (which include surface water, ground water and dry gullies or storm sewers leading to surface water), it must also be reported immediately to CDPHE (25-8-601 CRS).
4. Petroleum releases of 25 gallons or more.

Once a spill is determined reportable, there is a 24-hour deadline to make initial notification to the ECMC or CDPHE depending on product ownership. Spills/releases in the custody of Western Midstream will be reported by a Company representative. Spills/releases in the custody of a third party will be reported by the responsible company's EHS Department to the appropriate agency and to Western Midstream.

These regulatory guidelines will be strictly followed by Western Midstream and any contractors operating under Western Midstream guidance during all activities.

SECTION 6

Reportable Quantities

a) Reportable Quantities

Mandated by Section 312 of the Emergency Planning and Community Right-To-Know Act (EPCRA) – also known as SARA Title III – the Tier II form captures information about the types, quantities, and locations of hazardous chemicals at a given facility. The form also lists contact information for the facility's designated emergency point-of-contact.

Any facility that is required to maintain MSDSs (or SDSs) under the Occupational Safety and Health Administration (OSHA) regulations for hazardous chemicals stored or used in the workplace. Facilities with chemicals in quantities that equal or exceed the lists of lists thresholds must report.

- Propane, benzene, propene, and methane are on the lists and are known to be in crude oil. In addition, diesel is on the lists and may be stored on sites during construction.

b) Reportable Requirements

If your facility will meet the requirements under 40 CFR, you must submit your Tier II report to the state every year before March 1st.

These regulatory guidelines will be strictly followed by Western Midstream and any contractors operating under Western Midstream guidance during all activities.

SECTION 7

Evacuation Information

a) Evacuation Plan Procedures (public)

The procedure to be used in alerting nearby persons in the event of any occurrence that could pose a threat to life or property will be arranged and completed with public officials in detail.

In the event of an actual emergency, the following steps will be immediately taken:

1. The Western Midstream representative will immediately notify proper authorities, including the sheriff's office, highway patrol, and any other public officials as described above and will enlist their assistance in warning residents and transients in the calculated radius of exposure.
2. Western Midstream will coordinate with local authorities to warn residents down-wind of the location and within radius of exposure from the project site. Additional evacuation zones may be necessary as the situation warrants.
3. The Western Midstream representative will coordinate with appropriate emergency personnel to divert traffic in the vicinity away from the potentially dangerous area.

4. General:

- The area included within the radius of exposure is the zone with the maximum potential hazard. When it is determined that conditions exist which create an additional area (beyond the initial zone of maximum potential hazard) vulnerable to possible hazard, public areas in the additional hazardous area will be evacuated.
- In the event of a disaster, after the public areas have been evacuated and traffic stopped, it is expected that local civil authorities will have arrived and within a few hours will have assumed direction of and control of the public, including all public areas. Western Midstream will fully cooperate with these authorities and will exert every effort by careful advice to such authorities to prevent panic or rumors.
- Western Midstream will dispatch appropriate personnel to the disaster site as soon as possible. The company's personnel will cooperate with and provide such information to civil authorities as they might require.

SECTION 8

Coordination with First Responder Agencies

- Western Midstream will communicate site construction, commissioning, and Turn-In-Line dates to the City of Aurora Office of Emergency Management for coordination/communication with local first responders. These start dates will be provided a minimum of 7 business days prior to commencement or change in midstream construction operations.
- In the event of an emergency requiring First Responders, Unified Command will be established between the Western Midstream appointed company representative on location and First Responders present. Unified Command post will be established based on conditions present at time of incident.
- Western Midstream EHS representative and first responders identified in this Site Safety and Emergency Action Plan have reviewed this plan and discussed coordination efforts in the event of an emergency requiring first responder assistance.